

MCS GUIDANCE DOCUMENT: MGD 003

Determining the Electrical Self-Consumption of Domestic Solar Photovoltaic (PV) Installations with and without Electrical Energy Storage

In partnership with:







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1 FOREWORD

The following contains provisions, which, through reference in this text, constitute normative or informative provisions of this document. At the time of publication, the editions indicated were valid. All documents are subject to revision, and parties applying this document are encouraged to investigate the possibility of applying the most recent editions of the documents referenced.

The following Microgeneration Certification Scheme Guidance Note (MGD 003) is for the use by MCS certified installers or MCS contractors of microgeneration systems who are certified in the supply, design, installation, setto work, commissioning and handover of solar photovoltaic (PV) systems. The Guidance Note (GN) details a methodology to determine and communicate electrical self-consumption of domestic solar PV installations with and without electrical energy storage (i.e. batteries). The GN considers customer behaviour and electrical energy consumption.

This GN shall be used in conjunction with MIS 3002 [Solar PV] scheme document and any other guidance and / or supplementary material available on the MCS website specifically referring to this MCS GN.

MCS Contractors of microgeneration systems who are certified in accordance with MIS 3002 shall commence working in accordance with this GN from the date of implementation (1st August 2019).

NOTES:

Users of MCS GNs should ensure that they possess the latest issue and all amendments.

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2 INTRODUCTION

In a domestic context, solar PV has a number of potential benefits such as reduced electricity bills, increased energy independence, carbon savings and (historically) a subsidy. The case for domestic energy storage relies in part on increasing the expected consumption of electricity generated by a solar PV microgeneration system. The amount of electrical energy and hence electricity bill saving depends on the "self-consumption", which is a measure of the proportion of electricity generated by the PV system that is consumed in the domestic property.

 $Self consumption (\%) = \frac{Solar PV electricity consumed within domestic property (kWh)}{Solar PV electricity generated (kWh)}$

The amount of self-consumption is related to the reduction in the electricity bill. The UK Government Feed-in-Tariff (FIT) subsidy comprises a generation tariff (a payment for every unit (kWh) of electricity generated by the solar PV) and an export tariff (a payment for every unit of electricity exported from the solar PV system into the local distribution network). During the FiT, the export tariff was deemed as 50% of the PV electricity generated (for systems up to an installed capacity of 30kW) and so, by implication, it is assumed that a domestic property with PV installed would, on average, consume 50% of solar PV electricity generated.

In practice, self-consumption is dependent on a variety of factors including the solar PV generation, location of the solar PV array, the orientation, the number of solar PV modules, shading, the total electricity load and consumption of the property and the behaviour of the occupants.

This GN provides a method to determine an approximate self-consumption for a domestic solar PV system with and without and electrical energy storage over a year of operation.

NOTES:

In the context of this document: the term 'must' identifies a requirement by law at the time of publication; the term 'shall' prescribes a requirement or procedure that is intended to be complied with in full and without deviation; the term 'should' prescribes a requirement or procedure that is intended to be complied with unless reasonable justification can be given.

Compliance with this MCS GN does not of itself confer immunity from legal obligations.

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3 DEFINITIONS

Solar PV self-	The amount of solar electricity generated by a domestic solar PV system which is
consumption	subsequently consumed within the property and not exported to the distribution
	network. This includes solar PV directly consumed during the day and any solar PV
	generated electricity which is first stored in an electrical energy storage device and
	then discharged into domestic loads when the solar PV system is not generating
	enough electricity to meet the demand.
	The self-consumption can be quoted in kWh or as a percentage of the total PV
	generation. Self-consumption is different to the grid electricity independence.
	$Self consumption (\%) = \frac{Solar PV electricity consumed}{\frac{\text{within domestic property (kWh)}}{Solar PV electricity generated (kWh)}}$
Grid electricity	The percentage of electricity consumed in the property over a year which is met by
independence / Self-	either behind the meter solar or electrical energy storage.
sufficiency	Grid electricity independence (%) = $\frac{\text{Solar PV electricity consumed}}{\text{Annual electricity demand (kWh)}}$
	Note that grid independence is distinct from the self-consumption.
Electrical energy	A device such as a battery which is capable of charging from, storing and
storage device (for	subsequently discharging electrical energy from a domestic solar PV system. For the
solar PV self-	purposes of this guidance note, this is installed within the same domestic electrical
consumption) system as the solar PV system and loads i.e. on the domestic side of the u	
	The electrical energy storage is operated for provision of increasing self-consumption.
	Guidance is not suitable for self-consumption of other microgeneration technologies via an electrical energy storage device.
Usable Capacity (kWh)	The total capacity (kWh) of the electrical energy storage device which is available for use for solar PV self-consumption.
First life electrical	An electrical energy storage device which is <u>installed as new</u> for the purpose of
energy storage device	increasing the solar PV self-consumption in a domestic context.

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Second life electrical energy storage device	An electrical energy storage device which <u>has previously been used</u> for another application and which has been repurposed for the purpose of increasing the solar PV self-consumption in a domestic context.
Annual generation from solar PV (kWh)	The total amount of electricity generated (kWh) by a domestic solar PV system over a year. For the purposes of this guidance note, the annual electricity generation from solar PV is calculated using MCS/ECA publication: "Guide to the Installation of Photovoltaic Systems, 2012" as an 'Annual AC Output (kWh)', unless metered annual generation data is available.
Annual Electricity Consumption (kWh)	The total amount of electricity consumed (kWh) in the domestic property over the last year. In the absence of any microgeneration this will be the total grid electricity import at the site as evidenced by the most recent total annual utility meter readings or consumer bills.
Occupancy archetype	A behavioural parameter used in this GN to represent when a domestic property is occupied or unoccupied.

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4 SCOPE

- 4.1 This Guidance Note (GN) is to determine the electrical self-consumption of domestic solar photovoltaic (PV) installations with and without electrical energy storage devices and excluding the additional self-consumption arising from non-typical domestic loads such as electric space heating, swimming pools, heat pumps, electricity power diverters, electric water heating and electric vehicles.
- 4.2 This GN provides lookup tables to determine the average self-consumption of electricity from domestic solar PV with and without electrical energy storage for particular generation, demand and occupancy archetypes.
- 4.3 The GN also provides guidance on how self-consumption should be communicated to customers.
- Inherent variability in user behaviour and solar PV generation means that there will be uncertainty in the self-consumption of solar PV with or without electrical energy storage. Therefore, self-consumption determined by this GN is not a performance prediction for an individual property but rather it is the average self-consumption for a sample of domestic properties with similar occupancies, electricity consumption and solar PV systems. The self-consumption value therefore represents a reasonable and communicable estimate of the energy saving that might be expected in a domestic context.
- 4.4.1 The primary purpose of the GN is to enable communication of the self-consumption from domestic solar PV installations with and without electrical energy storage devices. The GN can also be used as a sense check for sizing decisions of energy storage products, but has not been designed as an energy storage system sizing tool.

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- 4.5 The results do not reflect the change in consumer behaviour which often occur after installing microgeneration systems, such as energy savings consequent from greater energy awareness through the installation and use of monitoring equipment and smart meters, or utilisation of active energy management systems, such as diverters.
- 4.6 The GN is suitable for solar PV systems with and without electrical energy storage devices. This includes when solar PV and electrical energy storage systems are installed at the same time and also when an electrical energy storage device is retrofitted to a property with an existing solar PV installation.
- 4.7 The GN shall be applied in conjunction with the method for determining the generation from solar PV systems as described in MCS/ECA publication: Guide to the Installation of Photovoltaic Systems, 2012 (ISBN 978-0-9574827-0-8-Hard Copy / ISBN 978-0-9574827-1-5- Electronic PDF).
- 4.8 The GN is only applicable in a domestic context when:
- 4.8.1 The total expected annual electricity generation from the domestic solar PV system is less than 6,000 kWh per year according to approved MCS calculations.
- 4.8.2 The total annual domestic electricity consumption is between 1,500 kWh and 6,000 kWh per year.
- 4.9 The GN is suitable for electrical energy storage devices which charge and discharge electrical energy. In particular, this includes:
- 4.9.1 Both AC and DC coupled electrical energy storage with a system round-trip efficiency at 25°C (as defined by BS EN IEC 62933-2) greater than or equal to 80%.
- 4.9.2 Electrical energy storage devices with an AC and DC power rating sufficient for them to be fully charged and discharged within 6 hours at rated power.
- 4.9.3 Stationary electrical energy storage devices which are designed to primarily operate in a "self-consumption mode" with domestic solar PV. It is permissible to use other operating modes which reduce the self-consumption benefit e.g. time of use charging, ancillary services or backup. In this case, the impact of this on reduced self-consumption must be calculated and clearly communicated.
- 4.9.4 ON-GRID connected domestic systems in the UK with a typical set of electrical user appliances in the UK and nominally before the impact of electric vehicle and electric space heating loads are considered. It is not suitable for OFF-GRID systems due to differences in the electricity consumption patterns of off-grid properties.
- 4.9.5 For the avoidance of doubt, the GN does not yet cover heat storage devices.

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- 4.10 The self-consumption estimate is valid for the first year of the electrical energy storage installation. It does not reflect the changing self-consumption as a result of degradation in solar PV output, battery degradation and changing behaviour.
- 4.10.1 The self-consumption value in subsequent years may be determined using this GN with an electrical energy storage usable capacity, occupancy archetype and a post-degradation solar PV generation which is representative for the year of operation.
- 4.11 For the avoidance of doubt the estimates provided are for domestic properties before the impact of electric vehicles (EV) or electric space heating loads. Both EVs and electric space heating are likely to increase the self-consumption from domestic solar PV.
- 4.11.1 The self-consumption estimate determined using this GN may still be quoted in these instances although installers should state that the figure obtained is likely to be an underestimation due to the impact of EV or electric space heating loads.
- 4.12 This GN is based on:
- 4.12.1 Research into domestic electricity consumption by Loughborough University combined with battery energy storage modelling developed with Advance Further Energy Ltd and validated by BRE National Solar Centre.
- 4.12.2 Domestic electricity occupancy profiles which have been developed by Loughborough University with Advance Further Energy Ltd and BRE National Solar Centre.

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5 REQUIREMENTS FOR THE USER OF THIS GUIDANCE NOTE

5.1 Capability

- 5.1.1 Users shall have the capability and capacity to undertake the supply, design and installation, set to work, commissioning and handover of solar PV microgeneration systems in line with MCS guidance.
- 5.1.2 Specifically, MCS certified contractors should be able to calculate the estimated annual electricity generation from a solar PV system according to MCS methodology (as described in MCS/ECA publication: Guide to the Installation of Photovoltaic Systems, 2012), to be able to determine an occupant's annual electricity consumption and to understand the usable capacity of an electrical energy storage system.

5.2 Consumer codes of practice

5.2.1 The user shall be a member of and, when dealing with domestic consumers, comply with a relevant code of practice (consumer code), which is relevant to the scope of their business.

5.3 Commissioning

- 5.3.1 The solar PV system shall be commissioned according to MCS guidance to ensure that the system is safe, has been installed in accordance with the requirements of this GN, current standards and the manufacturers' requirements, and is operated in accordance with the system design.
- 5.3.2 All applicable regulations and directives must be met in full. It should be noted that regulations that must be applied may be different in England, Wales, Scotland and Northern Ireland. MCS contractors must ensure they have a system to identify all applicable regulations and compliance with them.
- 5.3.3 Equipment should be suitable for its application and have a manufacturer's declaration of conformity for the appropriate standard. Equipment in this context means solar PV and electrical energy storage products installed and commissioned in accordance with MCS guidance.

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6 DETERMINING THE SELF-CONSUMPTION OF A SOLAR PV SYSTEM WITH AND WITHOUT ELECTRICAL ENERGY STORAGE

6.1 Self-consumption is determined using: the total annual expected AC electricity generation in kWh from the solar PV system, the annual electricity consumption of the property in kWh and the domestic occupancy archetype. In the case of electrical energy storage, any increase in annual self-consumption shall be estimated using the usable capacity of the energy storage device. These value of these parameters shall be determined as described below.

6.1.1 Occupancy Archetype

This GN estimates self-consumption for different occupancy archetypes (see Table 6-1). These archetypes describe when the domestic property is occupied during the day and represent an important behavioural component in the efficacy of solar PV and battery energy storage systems.

The appropriate occupancy archetype is to be selected by asking the occupier which archetype best represents their typical occupancy pattern. The closest approximation to the idealised archetypes should be used.

The number of occupants in a property is not directly considered by this GN as this is represented (as a proxy) by the annual electricity consumption.

Table 6-1 describes the occupancy archetypes used in this GN.

Table 6-1: Description of occupancy archetypes used in this guidance note

Occupancy Archetype	Description
Home all day	The domestic property is generally occupied by at least one occupant between 9.00am to 5.00pm on weekdays
In half the day	The domestic property is typically empty for half the day e.g. either all morning or all afternoon on weekdays.
Out all day	The domestic property is typically empty on weekdays
Occupancy unknown	If typical occupancy behaviour is unavailable, refer to the "in half the day" data table.

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6.1.2 Annual electricity consumption

The annual electricity consumption is the total amount of electricity consumed in the domestic property in kWh in a full 12-month period. Depending on the circumstances, this should be derived in one of the following ways:

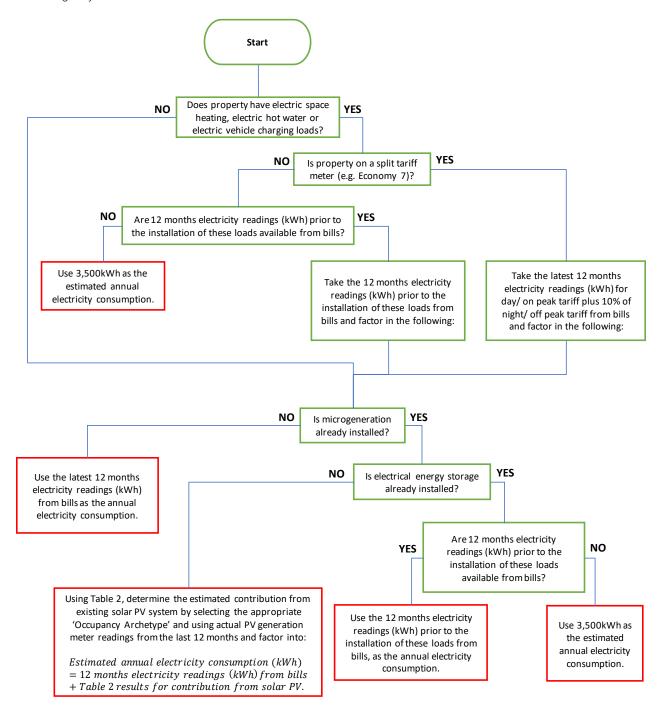


Figure 6-1: Flowchart showing how electricity consumption should be determined

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In the absence of any microgeneration

If the property has no microgeneration, then the annual electricity consumption shall be taken from the latest available information, preferably electricity utility bills from a supplier based on actual meter readings.

Adjustments for the presence of an electric vehicle or electric space heating (in properties with or without domestic solar PV)

If possible, the electricity consumption used to determine self-consumption shall exclude electricity used to provide domestic space heating/ hot water or electric vehicle charging although this is not essential. To do so, an annual grid electricity reading before the installation of electric heating/ hot water or electric vehicle charging should be used if available.

In the presence of microgeneration in the form of domestic solar PV without an electrical energy storage device

Where the property has solar PV and no electrical energy storage, adjustments will need to be made to identify the total domestic electricity consumption by determining both the microgeneration and from grid electricity.

- The total grid electricity contribution shall be taken from the latest available information, preferably an electricity bill from a supplier based on actual meter readings.
- The contribution from the solar PV shall be determined using Table 6-2. The occupancy archetype shall be selected in accordance with the guidance in 6.1.1. The annual electricity generated by solar PV system in accordance with 6.1.3.

The annual electricity consumption shall then be calculated as the sum of the grid electricity contribution and the contribution from the solar PV system.

In all other cases

If it is not possible to determine the annual electricity consumption or if none of the above circumstances apply, then the annual electricity consumption shall be taken as 3,500kWh per annum. This is the mean, non-population weighted British electricity consumption according to UK Government statistics¹.

Note that alternative methods such as in home electricity monitors have not been recommended as these do not always have MID approved meters.

¹ Source: Department of Business, Energy and Industrial Strategy. SUB-NATIONAL ELECTRICITY AND GAS CONSUMPTION STATISTICS. January 2018. Available at: https://assets.publishing.service.gov.uk/government/uploads/system/uploads/attachment_data/file/678653/Sub-national_electricity_and_gas_consumption_summary_report_2016.pdf

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Table 6-2: Lookup table to determine the contribution of domestic solar PV to the annual electricity consumption when the house occupant has solar PV installed. Values are in kWh.

	Annual contribution of existing solar PV generation to domestic electricity supply		
Annual electricity generated by solar PV system, kWh	Occupancy Archetype: Home all day	Occupancy Archetype: In half day	Occupancy Archetype: Out all day
0 kWh to 299 kWh	143	127	98
300 kWh to 599 kWh	347	288	219
600 kWh to 899 kWh	499	427	327
900 kWh to 1,199 kWh	616	506	379
1200 kWh to 1,499 kWh	715	580	424
1500 kWh to 1,799 kWh	794	644	459
1800 kWh to 2,099 kWh	859	697	488
2100 kWh to 2,399 kWh	916	742	512
2400 kWh to 2,699 kWh	968	782	534
2700 kWh to 2,999 kWh	1,016	814	554
3000 kWh to 3,299 kWh	1,063	844	573
3300 kWh to 3,599 kWh	1,103	874	592
3600 kWh to 3,899 kWh	1,140	905	611
3900 kWh to 4,199 kWh	1,174	934	624
4200 kWh to 4,499 kWh	1,205	957	634
4500 kWh to 4,799 kWh	1,234	979	640
4800 kWh to 5,099 kWh	1,261	1,002	647
5100 kWh to 5,399 kWh	1,291	1,024	654
5400 kWh to 5,699 kWh	1,318	1,046	659
5700 kWh to 5,999 kWh	1,344	1,067	661

NOTES:

Values in Table 6-2 have been derived reflecting non-storage cases and annual electricity consumption of 3,500 kWh per annum (consistent with a reasonable UK domestic average electricity consumption).

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6.1.3 Expected annual electricity generation from the solar PV system

An estimate of annual energy generation from the solar PV system shall be made using the methodology detailed in section 3.7 of the MCS/ECA publication: Guide to the Installation of Photovoltaic Systems; taking account of the actual orientation, pitch, location and shading conditions.

• No adjustment for the age of the solar PV installation shall be made unless metered data is available for the particular installation to which electrical energy storage is being added.

Metered electrical generation data can be used for calculation as an alternative only where this has been measured by an MID approved meter. The most recently available data shall be used and this must represent a full 12-month period of generation from the solar PV system only.

6.1.4 Usable capacity of the electrical energy storage device

The usable capacity of the electrical energy storage device is the energy within the storage device available to the customer for use of any domestic energy storage application, including solar PV self-consumption. It is measured in kWh.

If the electrical energy storage device is used for multiple functions (such as backup supply to the home or ancillary services to the network or system operator) then the usable capacity is taken as the capacity within the battery that is used for solar PV self-consumption. For example, if 20% of the battery is permanently reserved for backup, then only 80% of the usable capacity is to be used in self-consumption calculations.

For first and second life batteries, the usable capacity shall be taken from the product datasheet. This shall reflect the usable capacity of the storage system when installed in the domestic property. If several values are given, then the capacity at or closest 1C rate shall be used.

Where the electrical energy storage device usable capacity is not clearly stated on the datasheet as "usable capacity" then the nominal capacity shall be taken and multiplied by the maximum depth of discharge of the electrical energy storage device, calculated as follows:

<u>Usable Capacity = Nominal Capacity × Maximum Depth of Discharge</u>

Where the maximum depth of discharge is not clearly provided, it shall be reflective of that battery chemistry. For the avoidance of doubt, the depth of discharge must be 50% for lead acid batteries and 90% for all other electrical energy storage chemistries unless otherwise stated on the product datasheet.

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Efficiency effects from the storage or power conversion equipment on the usable capacity do not need to be considered for the purposes of this GN.

Note: Second-life batteries may have a lower usable storage capacity than their original specification. Consequently, the usable capacity of second-life batteries must be taken from the second-life product datasheet and users of this GN must ensure that this reflects the capacity of the storage when it is being installed for domestic solar PV self-consumption.

- 6.2 The expected solar PV self-consumption is to be determined using the method described below.
- 6.2.1 The expected self-consumption from the solar PV system with electrical energy storage device is to be determined once the expected solar PV generation, the annual electricity consumption, the occupancy archetype and the electrical energy storage device usable capacity have been determined using the methods described above.
- 6.2.2 The solar PV self-consumption is tabulated in a series of lookup tables (see Section 9). Each lookup table is for a specific customer architecture and annual electricity consumption.
- 6.2.3 Navigate to the section which refers to the most appropriate occupancy archetype for the domestic property as determined in 6.1.1.
- 6.2.4 Navigate to the table which refers to the relevant total electricity consumption of the domestic property as determined in Table 1.
- 6.2.5 Each row of the table refers to an electricity generation figure from the solar PV. Identify which row corresponds to the projected electricity generation as determined in 6.1.2.
- 6.2.6 Each column refers to a total usable electrical energy storage capacity. For self-consumption without electrical energy storage, use the "PV Only" column. For self-consumption with electrical energy storage, identify which column refers to the usable capacity of the storage device as determined in 6.1.4.
- 6.2.7 The value in the identified row and column is the projected electrical self-consumption for that particular demand, generation, electrical energy storage device usable capacity and occupancy archetype. This is expressed as a percentage of the total annual generation from the solar PV system.
- 6.2.8 The quotable self-consumption of solar PV generation where there is NO ELECTRICAL ENERGY STORAGE is determined as follows:

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6.2.9 The quotable self-consumption of solar PV generation WITH ELECTRICAL ENERGY STORAGE is determined as follows:

- 6.2.10 Note that the self-consumption cannot exceed 95% of the total annual generation.
- 6.3 Calculating the grid electricity independence / self-sufficiency
- 6.3.1 The grid electricity independence / self-sufficiency is the fraction of electricity consumed in the property which is met by self-consumed electricity as calculated above.
- 6.3.2 This distinguishes the expected reduction in grid electricity consumption from the self-consumption.
- 6.3.3 This is calculated as follows, where the self-consumption with or without electrical energy storage is determined as described in 6.2 and the annual electricity demand is determined as described in 6.1.2.

Grid electricity independence (%) = $\frac{\text{Solar PV electricity self consumption (kWh)}}{\text{Annual electricity demand (kWh)}}$

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7 COMMUNICATION OF SELF-CONSUMPTION

7.1 A table with the following parameters shall be communicated for each occupancy archetype

Table 3: Parameters to be communicated

Parameter	Value
Assumed occupancy archetype	In accordance with 6.1.1
Assumed annual domestic electricity consumption, kWh	In accordance with 6.1.2 and communicated in kWh
Assumed annual electricity generation from solar PV system, kWh	In accordance with 6.1.3 and communicated in kWh
Assumed usable capacity of electrical energy storage device which is used for self-consumption, kWh	In accordance with 6.1.4 and communicated in kWh
Expected solar PV self-consumption	To be communicated as a "percentage of solar electricity generation" and as an absolute kWh value in accordance with 6.2
Grid electricity independence / Self-sufficiency	To be communicated as a "percentage of annual electricity consumption" and as an absolute kWh value in accordance with 6.3

- 7.2 This GN provides self-consumption values for domestic properties given specific occupancy archetype, solar PV electricity generation and electricity consumption.
- 7.2.1 The self-consumption figure for the solar PV installation shall be communicated in a written format and in such a way that it is clear whether this refers to a case with and without electrical energy storage.
- 7.2.2 It is permissible to communicate self-consumption for each of the occupancy archetypes on the same system. Both solar only and solar with storage values must be communicated. It must be clear which archetype it is assumed the customer corresponds to.
- 7.3 The advantages and disadvantages of other architectures and technologies can be qualitatively represented.
- 7.4 The self-consumption shall be communicated in both the estimated annual kWh and percentage of solar PV electricity consumed.
- 7.4.1 The annual domestic electricity consumption of the property used in the calculation in order to clearly demonstrate the grid electricity independence and solar self-consumption are distinct quantities.

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7.5 The communications shall make reference to this GN as follows:

"The solar PV self-consumption has been calculated in accordance with the MCS Guidance Note "DETERMINING THE SELF-CONSUMPTION OF DOMESTIC SOLAR PHOTOVOLTAIC (PV) INSTALLATIONS WITH AND WITHOUT ELECTRICAL ENERGY STORAGE". The self-consumption is valid before the impact of power diverters, electric space and water heating and electric vehicle charging are considered."

- 7.6 The following should be made clear to the customer:
- 7.6.1 The self-consumption value is an estimate of the average for the selected occupancy archetype, solar PV electricity generation and demand according to the modelling work undertaken for this GN. As a result, the self-consumption value should not be treated as a performance prediction for that specific customer due to unique behavioural aspect for each dwelling and occupancy.
- 7.6.2 The resulting figures ascertained by this GN should be used as a basis for impartially comparing offers from different installers and/ or different system sizes.
- 7.6.3 The self-consumption value can vary on an annual basis due to changes in irradiance, demand, occupancy and appliance choices.

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8 WORKED EXAMPLES

Table 8-1 provides worked examples of how to use the GN lookup tables to determine the self-consumption with and without electrical energy storage for different use cases.

Table 8-1: Example use cases of the GN lookup tables

Use Case	1	2					
	Home all day	In half the day					
Occupancy archetype	,	-					
	As per 6.1.1	As per 6.1.1					
	3,879 kWh	5,783 kWh					
Total annual electricity consumption, kWh							
	As per 6.1.2	As per 6.1.2					
Table used for electricity consumption	3,500 kWh to 3,999 kWh	5,500 kWh to 5,999 kWh					
Total annual electricity generation from solar	4,059 kWh	2,456 kWh					
PV system, kWh							
1 V System, KVVII	As per 6.1.3	As per 6.1.3					
Row used for electricity generation	3,900 kWh to 4,199 kWh	2,400 kWh to 2,699 kWh					
Usable capacity of electrical energy storage	7.5 kWh	5.1 kWh					
device, kWh							
·	As per 6.1.4	As per 6.1.4					
Column used for self-consumption with	≥ 7.1, < 8.1	≥ 5.1, < 6.1					
electrical energy storage	·	·					
	Occupancy: Home all day.	Occupancy: In half the day.					
	Annual electricity	Annual electricity					
Table used	consumption: 3,500 kWh to	consumption: 5,500 kWh to					
	3,999 kWh	5,999 kWh					
	T	T 11 0 10					
	Table 9-5	Table 9-18					
Self-consumption without electrical energy	29%	39%					
storage device, %	1 177 \ \ \ / .	OF O LVA/I					
Self-consumption without electrical energy	1,177 kWh	958 kWh					
storage device, kWh	(20% + 4.050)	(20% , 2 454)					
Calf agreementing with all atrial angues.	(29% x 4,059)	(39% x 2,456)					
Self-consumption with electrical energy storage device, %	69%	88%					
storage device, %	2,801 kWh	2,161					
Self-consumption with electrical energy	2,801 KVVII	2,101					
storage device, kWh	(69% x 4,059)	(88% x 2,456)					
	30%	17%					
Grid electricity independence without	30%	17.70					
electrical energy storage device, %	(1,177 / 3,879)	(958 / 5,783)					
Sissifical chargy storage device, 70	As per 6.3.3	As per 6.3.3					
	72%	37%					
Grid electricity independence with electrical	, 2,0	<u> </u>					
energy storage device, %	(2,801/3,879)	(2,161 / 5,783)					
	As per 6.3.3	As per 6.3.3					
		1 2 0.0.0					

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9 LOOKUP TABLES

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Tables for Occupancy Archetype: Home all Day

Table 9-1 Occupancy: Home all day. Annual electricity consumption: 1,500 kWh to 1,999 kWh

		0	ссира	ncy: H	ome a	III day.	Annua	al elec	tricity	consu	mptio	n: 1,50	0 kWł	1 to 1,9	99 kW	/h
						Batter	y Ener	gy Stor	age Us	able C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	70%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	52%	91%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
\geq	600 kWh to 899 kWh	46%	76%	88%	93%	94%	94%	94%	94%	94%	95%	95%	95%	95%	95%	95%
, x	900 kWh to 1,199 kWh	38%	67%	80%	85%	88%	89%	89%	89%	89%	89%	89%	89%	89%	89%	89%
system, kWh	1200 kWh to 1,499 kWh	33%	60%	72%	78%	81%	83%	83%	83%	83%	83%	83%	83%	84%	84%	84%
, Ast	1500 kWh to 1,799 kWh	29%	53%	65%	71%	74%	76%	76%	76%	76%	76%	76%	77%	77%	78%	78%
PV s	1800 kWh to 2,099 kWh	26%	48%	58%	64%	67%	69%	69%	69%	69%	70%	70%	70%	70%	71%	71%
	2100 kWh to 2,399 kWh	23%	43%	53%	58%	61%	62%	63%	63%	63%	63%	63%	64%	64%	64%	65%
<u>0</u>	2400 kWh to 2,699 kWh	21%	39%	49%	53%	56%	57%	57%	58%	58%	58%	58%	58%	58%	58%	58%
D Sc	2700 kWh to 2,999 kWh	20%	36%	45%	49%	51%	52%	52%	52%	52%	52%	52%	52%	52%	52%	52%
E	3000 kWh to 3,299 kWh	18%	33%	41%	46%	47%	47%	47%	47%	47%	47%	47%	47%	47%	47%	47%
n Ē	3300 kWh to 3,599 kWh	17%	31%	38%	42%	43%	43%	43%	43%	43%	43%	43%	43%	43%	43%	43%
tio	3600 kWh to 3,899 kWh	16%	29%	35%	39%	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%
era	3900 kWh to 4,199 kWh	15%	27%	33%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%
ene	4200 kWh to 4,499 kWh	15%	25%	31%	34%	34%	34%	34%	34%	34%	34%	34%	34%	34%	34%	34%
<u> </u>	4500 kWh to 4,799 kWh	14%	24%	29%	32%	32%	32%	32%	32%	32%	32%	32%	32%	32%	32%	32%
Annual generation from solar	4800 kWh to 5,099 kWh	13%	23%	28%	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%
ŗ	5100 kWh to 5,399 kWh	13%	21%	26%	28%	28%	28%	28%	28%	28%	28%	28%	28%	28%	28%	28%
4	5400 kWh to 5,699 kWh	12%	20%	25%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%
	5700 kWh to 5,999 kWh	12%	20%	24%	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%

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Table 9-2 Occupancy: Home all day. Annual electricity consumption: 2,000 kWh to 2,499 kWh

		0	ccupar	ncy: H	ome al	ll day. <i>i</i>	Annua	l elect	ricity	consur	nptior	n: 2,00	0 kWł	n to 2,4	199 kV	۷h
						Batter	y Ener	gy Stor	rage Us	able C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	77%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	58%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
kWh	600 kWh to 899 kWh	50%	76%	88%	93%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
, X	900 kWh to 1,199 kWh	43%	70%	82%	88%	91%	92%	93%	93%	93%	93%	93%	93%	93%	93%	93%
e.	1200 kWh to 1,499 kWh	38%	64%	76%	83%	87%	88%	89%	89%	89%	89%	90%	90%	90%	90%	90%
system,	1500 kWh to 1,799 kWh	34%	58%	70%	77%	81%	83%	84%	84%	84%	85%	85%	85%	86%	86%	86%
>	1800 kWh to 2,099 kWh	30%	53%	64%	71%	75%	77%	78%	78%	79%	79%	79%	80%	80%	80%	80%
<u> </u>	2100 kWh to 2,399 kWh	28%	48%	59%	66%	69%	71%	72%	72%	73%	73%	73%	73%	74%	74%	74%
solar	2400 kWh to 2,699 kWh	25%	44%	54%	60%	64%	66%	67%	67%	68%	68%	68%	68%	68%	68%	68%
	2700 kWh to 2,999 kWh	24%	41%	50%	56%	59%	61%	62%	63%	63%	63%	63%	63%	63%	63%	63%
eration from	3000 kWh to 3,299 kWh	22%	38%	46%	52%	55%	57%	58%	59%	59%	59%	59%	59%	59%	59%	59%
n Ē	3300 kWh to 3,599 kWh	21%	35%	43%	49%	52%	53%	54%	55%	55%	55%	55%	55%	55%	55%	55%
tio	3600 kWh to 3,899 kWh	20%	33%	40%	45%	49%	50%	51%	51%	51%	51%	51%	51%	51%	51%	51%
<u>8</u>	3900 kWh to 4,199 kWh	18%	31%	38%	42%	45%	47%	47%	47%	47%	47%	47%	47%	47%	47%	47%
gene	4200 kWh to 4,499 kWh	18%	29%	35%	40%	43%	44%	44%	44%	44%	44%	44%	44%	44%	44%	44%
	4500 kWh to 4,799 kWh	17%	27%	33%	38%	41%	41%	41%	41%	41%	41%	41%	41%	41%	41%	41%
nua	4800 kWh to 5,099 kWh	16%	26%	32%	36%	39%	39%	39%	39%	39%	39%	39%	39%	39%	39%	39%
Annual	5100 kWh to 5,399 kWh	15%	25%	31%	34%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%
4	5400 kWh to 5,699 kWh	15%	24%	30%	33%	34%	34%	34%	34%	34%	34%	34%	34%	34%	34%	34%
	5700 kWh to 5,999 kWh	14%	23%	29%	32%	33%	33%	33%	33%	33%	33%	33%	33%	33%	33%	33%

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Table 9-3 Occupancy: Home all day. Annual electricity consumption: 2,500 kWh to 2,999 kWh

		0	ccupa	ncy: H	ome a	II day.	Annua	l elect	ricity	consur	nptior	n: 2,50	0 kWh	n to 2,9	999 kV	۷h
						Batter	y Ener	gy Stor	age Us	sable C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	86%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	65%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
kWh	600 kWh to 899 kWh	56%	82%	92%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
, X	900 kWh to 1,199 kWh	48%	75%	86%	91%	93%	94%	94%	94%	95%	95%	95%	95%	95%	95%	95%
system,	1200 kWh to 1,499 kWh	43%	68%	81%	87%	90%	92%	92%	93%	93%	93%	93%	93%	93%	93%	93%
yst	1500 kWh to 1,799 kWh	38%	62%	75%	82%	86%	88%	89%	90%	90%	90%	90%	90%	90%	90%	91%
	1800 kWh to 2,099 kWh	34%	57%	69%	76%	81%	83%	85%	86%	86%	86%	86%	86%	87%	87%	87%
	2100 kWh to 2,399 kWh	32%	52%	63%	71%	75%	78%	80%	81%	81%	81%	82%	82%	82%	82%	82%
olar	2400 kWh to 2,699 kWh	29%	48%	59%	65%	70%	73%	74%	75%	76%	76%	77%	77%	77%	77%	77%
S	2700 kWh to 2,999 kWh	27%	45%	55%	61%	65%	68%	69%	70%	71%	71%	71%	71%	72%	72%	72%
from	3000 kWh to 3,299 kWh	25%	42%	51%	57%	61%	64%	65%	66%	67%	67%	67%	67%	67%	67%	67%
n Ē	3300 kWh to 3,599 kWh	24%	39%	48%	54%	58%	60%	61%	62%	63%	63%	63%	63%	63%	63%	63%
tio	3600 kWh to 3,899 kWh	23%	37%	45%	50%	54%	57%	58%	59%	60%	60%	60%	60%	60%	60%	60%
eration	3900 kWh to 4,199 kWh	22%	35%	42%	47%	51%	53%	55%	56%	56%	57%	57%	57%	57%	57%	57%
en	4200 kWh to 4,499 kWh	21%	33%	40%	45%	48%	51%	52%	53%	53%	54%	54%	54%	54%	54%	54%
ರಾ	4500 kWh to 4,799 kWh	20%	31%	38%	43%	46%	48%	49%	50%	50%	50%	50%	50%	50%	50%	50%
Annual	4800 kWh to 5,099 kWh	19%	30%	36%	41%	44%	46%	47%	47%	47%	47%	47%	47%	47%	47%	47%
hr	5100 kWh to 5,399 kWh	18%	29%	35%	39%	42%	44%	45%	45%	45%	45%	45%	45%	45%	45%	45%
7	5400 kWh to 5,699 kWh	17%	27%	33%	37%	40%	42%	42%	42%	42%	42%	42%	42%	42%	42%	42%
	5700 kWh to 5,999 kWh	17%	26%	31%	35%	38%	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%

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Table 9-4 Occupancy: Home all day. Annual electricity consumption: 3,000 kWh to 3,499 kWh

		0	ccupai	псу: Н	ome al	ll day. <i>i</i>	Annua	l elect	ricity	consur	nptior	n: 3,00	0 kWł	n to 3,4	199 kV	Vh
						Batter	y Ener	gy Stor	age Us	sable C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	72%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
kWh	600 kWh to 899 kWh	62%	86%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
, X	900 kWh to 1,199 kWh	54%	79%	89%	93%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
en.	1200 kWh to 1,499 kWh	48%	73%	85%	90%	92%	93%	94%	94%	94%	94%	94%	95%	95%	95%	95%
system,	1500 kWh to 1,799 kWh	43%	68%	79%	86%	89%	91%	92%	92%	93%	93%	93%	93%	93%	93%	93%
	1800 kWh to 2,099 kWh	39%	63%	74%	81%	85%	87%	88%	89%	90%	91%	91%	91%	91%	91%	91%
Ϋ́	2100 kWh to 2,399 kWh	36%	58%	69%	76%	80%	83%	85%	86%	86%	87%	88%	88%	88%	88%	88%
sola	2400 kWh to 2,699 kWh	34%	54%	64%	71%	76%	79%	81%	82%	82%	83%	83%	84%	84%	84%	84%
) SC	2700 kWh to 2,999 kWh	32%	50%	60%	67%	71%	74%	76%	77%	78%	78%	79%	79%	79%	79%	79%
from	3000 kWh to 3,299 kWh	30%	47%	56%	63%	67%	71%	72%	73%	74%	74%	75%	75%	75%	75%	75%
r Ē	3300 kWh to 3,599 kWh	28%	44%	52%	59%	64%	67%	68%	69%	70%	70%	71%	71%	71%	71%	71%
eration	3600 kWh to 3,899 kWh	26%	41%	49%	55%	60%	63%	64%	65%	66%	66%	67%	67%	67%	67%	67%
era	3900 kWh to 4,199 kWh	25%	38%	46%	52%	56%	59%	61%	62%	63%	63%	64%	64%	64%	64%	64%
en	4200 kWh to 4,499 kWh	24%	36%	44%	49%	54%	56%	58%	59%	60%	60%	61%	61%	61%	61%	61%
ರಾ	4500 kWh to 4,799 kWh	23%	35%	42%	47%	51%	54%	56%	57%	58%	58%	58%	58%	58%	58%	58%
nua	4800 kWh to 5,099 kWh	22%	33%	40%	45%	49%	52%	54%	55%	55%	55%	56%	56%	56%	56%	56%
Annual	5100 kWh to 5,399 kWh	21%	31%	38%	43%	47%	50%	52%	53%	53%	53%	53%	53%	53%	53%	53%
4	5400 kWh to 5,699 kWh	21%	30%	36%	41%	45%	48%	50%	50%	50%	50%	50%	50%	50%	50%	50%
	5700 kWh to 5,999 kWh	20%	30%	35%	40%	43%	46%	47%	47%	47%	47%	47%	47%	47%	47%	47%

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Table 9-5 Occupancy: Home all day. Annual electricity consumption: 3,500 kWh to 3,999 kWh

		0	ccupai	псу: Н	ome al	ll day. <i>i</i>	Annua	l elect	ricity	consur	nptior	n: 3,50	0 kWł	n to 3,9	999 kV	۷h
						Batter	y Ener	gy Stor	rage Us	sable C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	77%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
kWh	600 kWh to 899 kWh	67%	87%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
, X	900 kWh to 1,199 kWh	59%	82%	91%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
en	1200 kWh to 1,499 kWh	53%	77%	87%	92%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
system,	1500 kWh to 1,799 kWh	48%	72%	83%	88%	91%	93%	94%	94%	94%	94%	95%	95%	95%	95%	95%
	1800 kWh to 2,099 kWh	44%	67%	78%	84%	88%	91%	92%	93%	93%	93%	93%	93%	94%	94%	94%
Ϋ́	2100 kWh to 2,399 kWh	41%	62%	73%	80%	84%	87%	89%	90%	91%	91%	91%	91%	91%	92%	92%
sola	2400 kWh to 2,699 kWh	38%	58%	69%	76%	80%	84%	86%	87%	88%	88%	88%	88%	88%	89%	89%
) SC	2700 kWh to 2,999 kWh	36%	55%	65%	71%	76%	80%	82%	83%	84%	84%	84%	85%	85%	85%	85%
from	3000 kWh to 3,299 kWh	34%	51%	61%	68%	73%	76%	78%	79%	80%	80%	80%	81%	81%	82%	82%
n Ē	3300 kWh to 3,599 kWh	32%	48%	57%	64%	69%	72%	74%	76%	76%	76%	77%	77%	78%	78%	78%
eration	3600 kWh to 3,899 kWh	30%	45%	54%	61%	65%	69%	71%	72%	73%	73%	73%	73%	74%	74%	74%
e La	3900 kWh to 4,199 kWh	29%	43%	51%	57%	62%	66%	68%	69%	70%	70%	70%	70%	70%	70%	71%
eu	4200 kWh to 4,499 kWh	28%	40%	48%	54%	59%	63%	65%	66%	66%	67%	67%	67%	67%	67%	68%
ರಾ	4500 kWh to 4,799 kWh	27%	39%	46%	52%	56%	60%	62%	63%	63%	64%	64%	64%	64%	64%	65%
חת	4800 kWh to 5,099 kWh	25%	37%	44%	50%	54%	57%	59%	60%	61%	61%	61%	62%	62%	62%	62%
Annual	5100 kWh to 5,399 kWh	25%	36%	42%	47%	52%	55%	57%	58%	59%	59%	59%	60%	60%	60%	60%
4	5400 kWh to 5,699 kWh	24%	35%	41%	46%	50%	53%	55%	56%	57%	57%	57%	57%	57%	57%	57%
	5700 kWh to 5,999 kWh	23%	34%	39%	44%	48%	51%	53%	54%	54%	54%	54%	54%	54%	54%	54%

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Table 9-6 Occupancy: Home all day. Annual electricity consumption: 4,000 kWh to 4,499 kWh

		00	ccupar	псу: Н	ome al	l day. <i>i</i>	Annua	l elect	ricity o	consur	nption	: 4,00	0 kWł	n to 4,4	199 kV	Vh
						Batter	y Ener	gy Stor	age Us	able C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	82%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
kWh	600 kWh to 899 kWh	71%	89%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
, X	900 kWh to 1,199 kWh	63%	84%	92%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
system,	1200 kWh to 1,499 kWh	57%	80%	89%	93%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
yst	1500 kWh to 1,799 kWh	52%	75%	86%	91%	93%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%
	1800 kWh to 2,099 kWh	48%	71%	82%	87%	91%	92%	93%	94%	94%	94%	95%	95%	95%	95%	95%
<u> </u>	2100 kWh to 2,399 kWh	45%	66%	78%	84%	88%	90%	91%	92%	93%	93%	93%	93%	93%	94%	94%
olar	2400 kWh to 2,699 kWh	42%	63%	73%	80%	85%	87%	89%	90%	91%	91%	92%	92%	92%	92%	92%
S	2700 kWh to 2,999 kWh	40%	59%	69%	76%	81%	84%	86%	87%	88%	88%	89%	89%	90%	90%	90%
from	3000 kWh to 3,299 kWh	37%	55%	65%	72%	76%	80%	82%	83%	84%	85%	86%	86%	87%	87%	87%
r Ē	3300 kWh to 3,599 kWh	35%	52%	61%	68%	72%	76%	78%	80%	80%	81%	82%	83%	83%	84%	84%
eration	3600 kWh to 3,899 kWh	34%	49%	58%	64%	69%	72%	75%	76%	77%	78%	78%	79%	80%	80%	80%
e Ta	3900 kWh to 4,199 kWh	32%	47%	55%	61%	66%	69%	72%	73%	74%	75%	75%	75%	76%	76%	77%
en	4200 kWh to 4,499 kWh	31%	44%	52%	58%	63%	67%	69%	70%	71%	72%	72%	72%	73%	73%	73%
ರಾ	4500 kWh to 4,799 kWh	30%	43%	50%	56%	60%	64%	66%	68%	69%	69%	70%	70%	70%	70%	71%
Annual	4800 kWh to 5,099 kWh	29%	41%	48%	53%	58%	61%	64%	65%	66%	67%	67%	67%	68%	68%	68%
- Lu	5100 kWh to 5,399 kWh	28%	40%	46%	51%	56%	59%	62%	63%	64%	65%	65%	65%	65%	66%	66%
7	5400 kWh to 5,699 kWh	27%	38%	45%	50%	54%	58%	60%	61%	62%	63%	63%	63%	63%	63%	63%
	5700 kWh to 5,999 kWh	26%	37%	43%	48%	53%	56%	59%	60%	61%	61%	62%	62%	62%	62%	62%

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Table 9-7 Occupancy: Home all day. Annual electricity consumption: 4,500 kWh to 4,999 kWh

		0	ccupai	ncy: H	ome a	ll day. <i>i</i>	Annua	l elect	ricity o	consur	nptior	n: 4,50	0 kWł	n to 4,9	999 kV	۷h
						Batter	y Ener	gy Stor	age Us	able C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	87%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
kWh	600 kWh to 899 kWh	75%	91%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
, X	900 kWh to 1,199 kWh	67%	87%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
system,	1200 kWh to 1,499 kWh	61%	83%	91%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
yst	1500 kWh to 1,799 kWh	56%	78%	88%	92%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
	1800 kWh to 2,099 kWh	52%	74%	84%	89%	92%	94%	94%	95%	95%	95%	95%	95%	95%	95%	95%
٦	2100 kWh to 2,399 kWh	49%	70%	80%	86%	90%	92%	93%	94%	94%	94%	95%	95%	95%	95%	95%
olar	2400 kWh to 2,699 kWh	46%	66%	76%	82%	87%	90%	91%	92%	93%	93%	93%	93%	93%	94%	94%
S	2700 kWh to 2,999 kWh	43%	62%	72%	79%	83%	87%	89%	90%	91%	92%	92%	92%	92%	92%	92%
from	3000 kWh to 3,299 kWh	41%	59%	69%	75%	80%	83%	86%	87%	88%	89%	89%	89%	89%	89%	90%
n Ē	3300 kWh to 3,599 kWh	39%	56%	65%	71%	76%	80%	82%	84%	85%	86%	86%	86%	87%	87%	88%
tio	3600 kWh to 3,899 kWh	37%	53%	62%	68%	73%	76%	79%	81%	82%	82%	83%	83%	84%	84%	84%
eration	3900 kWh to 4,199 kWh	35%	50%	59%	65%	69%	73%	75%	77%	78%	79%	80%	80%	81%	81%	81%
eu	4200 kWh to 4,499 kWh	34%	48%	56%	62%	66%	70%	72%	74%	75%	76%	77%	77%	78%	78%	78%
ರಾ	4500 kWh to 4,799 kWh	33%	46%	54%	59%	64%	67%	70%	72%	73%	74%	74%	75%	75%	75%	75%
Annual	4800 kWh to 5,099 kWh	32%	44%	52%	57%	62%	65%	68%	70%	71%	72%	72%	73%	73%	73%	73%
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	5100 kWh to 5,399 kWh	31%	43%	50%	55%	60%	63%	66%	67%	69%	70%	70%	70%	71%	71%	71%
1	5400 kWh to 5,699 kWh	30%	41%	47%	53%	58%	61%	64%	65%	67%	67%	68%	68%	68%	68%	69%
	5700 kWh to 5,999 kWh	28%	39%	45%	50%	55%	59%	62%	64%	64%	65%	65%	66%	66%	66%	67%

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Table 9-8 Occupancy: Home all day. Annual electricity consumption: 5,000 kWh to 5,499 kWh

		0	ccupar	псу: Н	ome al	l day. <i>i</i>	Annua	l elect	ricity o	consur	nption	ı: 5,00	0 kWł	n to 5,4	199 kV	Vh
						Batter	y Ener	gy Stoi	age Us	sable C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	90%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
kWh	600 kWh to 899 kWh	77%	92%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
, X	900 kWh to 1,199 kWh	70%	88%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
system,	1200 kWh to 1,499 kWh	64%	84%	93%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
yst	1500 kWh to 1,799 kWh	60%	81%	90%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
>	1800 kWh to 2,099 kWh	55%	77%	87%	91%	93%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%
٦	2100 kWh to 2,399 kWh	52%	73%	83%	88%	91%	93%	94%	95%	95%	95%	95%	95%	95%	95%	95%
olar	2400 kWh to 2,699 kWh	49%	69%	79%	85%	88%	91%	93%	94%	94%	95%	95%	95%	95%	95%	95%
S	2700 kWh to 2,999 kWh	47%	66%	75%	81%	86%	89%	91%	92%	93%	93%	94%	94%	94%	94%	94%
from	3000 kWh to 3,299 kWh	44%	62%	71%	78%	82%	86%	88%	90%	91%	91%	92%	92%	92%	92%	93%
n Ē	3300 kWh to 3,599 kWh	42%	59%	68%	75%	79%	83%	85%	87%	88%	89%	89%	90%	90%	90%	91%
ţ	3600 kWh to 3,899 kWh	40%	56%	65%	71%	76%	80%	82%	84%	85%	86%	87%	87%	88%	88%	88%
eration	3900 kWh to 4,199 kWh	39%	54%	62%	68%	73%	77%	80%	81%	82%	83%	84%	85%	85%	85%	86%
eu	4200 kWh to 4,499 kWh	37%	51%	59%	65%	70%	74%	77%	78%	80%	81%	82%	82%	82%	83%	83%
ರ	4500 kWh to 4,799 kWh	36%	49%	57%	63%	67%	71%	74%	76%	77%	78%	79%	79%	79%	80%	80%
nnual	4800 kWh to 5,099 kWh	35%	48%	55%	61%	65%	69%	72%	74%	75%	76%	76%	77%	77%	77%	78%
Anr	5100 kWh to 5,399 kWh	34%	46%	53%	59%	63%	67%	69%	71%	72%	73%	74%	74%	75%	75%	76%
4	5400 kWh to 5,699 kWh	33%	44%	51%	57%	61%	65%	67%	69%	70%	71%	72%	72%	73%	73%	74%
	5700 kWh to 5,999 kWh	32%	43%	49%	54%	59%	62%	65%	67%	69%	69%	70%	70%	71%	71%	72%

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Table 9-9 Occupancy: Home all day. Annual electricity consumption: 5,500 kWh to 5,999 kWh

		0	ccupai	ncy: H	ome al	ll day. <i>I</i>	Annua	l elect	ricity	consur	nptior	n: 5,50	0 kWł	n to 5,9	999 kV	۷h
						Batter	y Ener	gy Stor	age Us	sable C	apacity	, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	92%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
kWh	600 kWh to 899 kWh	79%	92%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
, X	900 kWh to 1,199 kWh	72%	89%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
en	1200 kWh to 1,499 kWh	67%	86%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
system,	1500 kWh to 1,799 kWh	62%	83%	91%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
r PV	1800 kWh to 2,099 kWh	58%	79%	89%	93%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
	2100 kWh to 2,399 kWh	55%	76%	85%	90%	93%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%
sola	2400 kWh to 2,699 kWh	52%	72%	82%	87%	91%	93%	94%	94%	95%	95%	95%	95%	95%	95%	95%
) SC	2700 kWh to 2,999 kWh	49%	68%	78%	84%	88%	90%	92%	93%	94%	94%	94%	94%	94%	95%	95%
from	3000 kWh to 3,299 kWh	47%	65%	75%	81%	85%	88%	90%	91%	92%	93%	93%	93%	93%	94%	94%
n Ē	3300 kWh to 3,599 kWh	45%	62%	72%	78%	82%	85%	88%	89%	91%	91%	91%	91%	92%	92%	93%
tio	3600 kWh to 3,899 kWh	43%	59%	68%	74%	79%	82%	85%	87%	88%	89%	90%	90%	90%	91%	91%
eration	3900 kWh to 4,199 kWh	41%	57%	65%	71%	76%	80%	83%	85%	86%	87%	88%	88%	88%	88%	89%
eu	4200 kWh to 4,499 kWh	40%	54%	62%	68%	73%	77%	80%	82%	84%	85%	86%	86%	86%	86%	86%
ರಾ	4500 kWh to 4,799 kWh	39%	52%	60%	66%	70%	74%	77%	79%	81%	82%	83%	83%	83%	83%	84%
Annual	4800 kWh to 5,099 kWh	38%	51%	58%	64%	68%	72%	75%	77%	78%	79%	80%	81%	81%	81%	81%
hr	5100 kWh to 5,399 kWh	37%	49%	57%	62%	66%	70%	73%	75%	76%	77%	78%	79%	79%	79%	79%
4	5400 kWh to 5,699 kWh	35%	48%	55%	60%	65%	68%	71%	73%	74%	75%	76%	77%	77%	77%	77%
	5700 kWh to 5,999 kWh	34%	46%	52%	58%	63%	67%	69%	71%	72%	73%	74%	75%	76%	76%	76%

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Tables for Occupancy Archetype: In Half the Day

Table 9-10 Occupancy: In Half the Day. Annual electricity consumption: 1,500 kWh to 1,999 kWh

		0	ccupai	ncy: In	half th	ne day.	. Annu	al elec	tricity	consu	ımptio	n: 1,50	00 kW	h to 1,9	999 kV	Vh
						Batter	y Ener	gy Stor	age Us	able C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	62%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	46%	90%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
₹	600 kWh to 899 kWh	41%	74%	87%	92%	94%	94%	94%	94%	94%	94%	94%	94%	94%	94%	94%
- ح	900 kWh to 1,199 kWh	34%	63%	77%	83%	86%	87%	88%	88%	88%	88%	88%	88%	88%	89%	89%
e L	1200 kWh to 1,499 kWh	29%	56%	69%	76%	80%	81%	82%	82%	82%	83%	83%	83%	83%	83%	83%
system, kWh	1500 kWh to 1,799 kWh	26%	50%	62%	70%	73%	75%	75%	76%	76%	76%	76%	76%	76%	77%	77%
	1800 kWh to 2,099 kWh	23%	45%	56%	63%	67%	68%	69%	69%	69%	70%	70%	70%	70%	70%	71%
ır PV	2100 kWh to 2,399 kWh	21%	41%	51%	58%	61%	62%	63%	63%	63%	63%	63%	64%	64%	64%	64%
<u>ola</u>	2400 kWh to 2,699 kWh	19%	37%	47%	53%	56%	57%	57%	58%	58%	58%	58%	58%	58%	58%	58%
) S	2700 kWh to 2,999 kWh	17%	34%	43%	48%	51%	52%	52%	52%	52%	52%	52%	52%	52%	52%	52%
from solar	3000 kWh to 3,299 kWh	16%	31%	39%	44%	47%	47%	47%	47%	47%	47%	47%	47%	47%	47%	47%
	3300 kWh to 3,599 kWh	15%	28%	36%	40%	43%	43%	43%	43%	43%	43%	43%	43%	43%	43%	43%
tio	3600 kWh to 3,899 kWh	14%	26%	33%	38%	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%
e ra	3900 kWh to 4,199 kWh	13%	25%	31%	35%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%
e D	4200 kWh to 4,499 kWh	13%	23%	29%	33%	34%	34%	34%	34%	34%	34%	34%	34%	34%	34%	34%
<u> </u>	4500 kWh to 4,799 kWh	12%	22%	27%	31%	32%	32%	32%	32%	32%	32%	32%	32%	32%	32%	32%
nua	4800 kWh to 5,099 kWh	11%	21%	26%	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%
Annual generation	5100 kWh to 5,399 kWh	11%	20%	25%	28%	28%	28%	28%	28%	28%	28%	28%	28%	28%	28%	28%
4	5400 kWh to 5,699 kWh	11%	19%	24%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%
	5700 kWh to 5,999 kWh	10%	18%	23%	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%

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Table 9-11 Occupancy: In Half the Day. Annual electricity consumption: 2,000 kWh to 2,499 kWh

		Oc	cupan	cy: In	half th	e day.	Annua	al elec	tricity	consu	mptio	n: 2,00	00 kW	h to 2,	499 k\	Wh
						Batter	y Ener	gy Stor	age Us	sable C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	62%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	46%	90%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
kWh	600 kWh to 899 kWh	45%	75%	88%	93%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
, X	900 kWh to 1,199 kWh	38%	67%	81%	87%	90%	91%	92%	92%	92%	92%	92%	92%	92%	92%	92%
en.	1200 kWh to 1,499 kWh	33%	61%	74%	82%	86%	87%	88%	89%	89%	89%	89%	89%	89%	89%	89%
system,	1500 kWh to 1,799 kWh	29%	54%	67%	75%	80%	82%	83%	84%	84%	84%	84%	85%	85%	85%	85%
PV sy	1800 kWh to 2,099 kWh	26%	48%	60%	68%	73%	76%	77%	78%	79%	79%	79%	79%	79%	79%	79%
_	2100 kWh to 2,399 kWh	24%	44%	55%	62%	67%	70%	72%	72%	73%	73%	73%	73%	73%	73%	74%
sola	2400 kWh to 2,699 kWh	22%	40%	50%	57%	62%	65%	66%	67%	68%	68%	68%	68%	68%	68%	68%
)S U	2700 kWh to 2,999 kWh	20%	37%	46%	53%	58%	60%	62%	62%	63%	63%	63%	63%	63%	63%	63%
from	3000 kWh to 3,299 kWh	19%	34%	43%	50%	54%	56%	57%	58%	58%	59%	59%	59%	59%	59%	59%
ㅁ	3300 kWh to 3,599 kWh	17%	32%	40%	46%	50%	52%	53%	54%	55%	55%	55%	55%	55%	55%	55%
eration	3600 kWh to 3,899 kWh	16%	30%	37%	43%	47%	49%	50%	51%	51%	51%	51%	51%	51%	51%	51%
e La	3900 kWh to 4,199 kWh	15%	28%	35%	40%	44%	46%	47%	47%	47%	47%	47%	47%	47%	47%	47%
eu	4200 kWh to 4,499 kWh	15%	26%	33%	38%	41%	43%	44%	44%	44%	44%	44%	44%	44%	44%	44%
ರಾ	4500 kWh to 4,799 kWh	14%	25%	31%	36%	39%	41%	41%	41%	41%	41%	41%	41%	41%	41%	41%
Annual	4800 kWh to 5,099 kWh	13%	23%	29%	34%	37%	39%	39%	39%	39%	39%	39%	39%	39%	39%	39%
l r	5100 kWh to 5,399 kWh	13%	22%	28%	32%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%
4	5400 kWh to 5,699 kWh	12%	21%	27%	31%	34%	34%	34%	34%	34%	34%	34%	34%	34%	34%	34%
	5700 kWh to 5,999 kWh	12%	20%	25%	30%	33%	33%	33%	33%	33%	33%	33%	33%	33%	33%	33%

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Table 9-12 Occupancy: In Half the Day. Annual electricity consumption: 2,500 kWh to 2,999 kWh

	Occupancy: In half the day. Annual electricity consumption: 2,500 kWh to 2,999 kWh															
						Batter	y Ener	gy Stor	age Us	able C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	74%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	55%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
system, kWh	600 kWh to 899 kWh	48%	78%	90%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
	900 kWh to 1,199 kWh	41%	70%	83%	89%	92%	93%	94%	94%	94%	94%	94%	94%	94%	94%	94%
en	1200 kWh to 1,499 kWh	36%	63%	77%	84%	89%	91%	92%	92%	92%	92%	92%	92%	93%	93%	93%
	1500 kWh to 1,799 kWh	33%	57%	70%	79%	84%	87%	88%	89%	90%	90%	90%	90%	90%	90%	90%
	1800 kWh to 2,099 kWh	29%	52%	64%	73%	79%	82%	84%	85%	86%	86%	86%	86%	87%	87%	87%
Ϋ́	2100 kWh to 2,399 kWh	27%	47%	59%	67%	73%	77%	79%	80%	81%	81%	81%	82%	82%	82%	82%
<u>0</u>	2400 kWh to 2,699 kWh	25%	43%	54%	62%	68%	72%	74%	75%	75%	76%	76%	77%	77%	77%	77%
)S C	2700 kWh to 2,999 kWh	23%	39%	50%	58%	63%	67%	69%	70%	71%	71%	71%	71%	72%	72%	72%
ő	3000 kWh to 3,299 kWh	21%	36%	46%	53%	59%	63%	65%	66%	67%	67%	67%	67%	67%	67%	67%
generation from solar	3300 kWh to 3,599 kWh	20%	34%	43%	50%	55%	59%	61%	62%	63%	63%	63%	63%	63%	63%	63%
tio	3600 kWh to 3,899 kWh	19%	32%	40%	47%	52%	55%	57%	58%	59%	59%	60%	60%	60%	60%	60%
e Ta	3900 kWh to 4,199 kWh	18%	30%	38%	44%	49%	52%	54%	55%	55%	56%	57%	57%	57%	57%	57%
ene	4200 kWh to 4,499 kWh	17%	29%	36%	42%	46%	49%	51%	52%	53%	53%	54%	54%	54%	54%	54%
	4500 kWh to 4,799 kWh	16%	27%	34%	39%	44%	47%	49%	50%	50%	50%	50%	50%	50%	50%	50%
Annual	4800 kWh to 5,099 kWh	15%	26%	32%	37%	41%	45%	47%	47%	47%	47%	47%	47%	47%	47%	47%
\nr	5100 kWh to 5,399 kWh	15%	24%	30%	35%	39%	42%	45%	45%	45%	45%	45%	45%	45%	45%	45%
4	5400 kWh to 5,699 kWh	14%	23%	29%	34%	38%	41%	42%	42%	42%	42%	42%	42%	42%	42%	42%
	5700 kWh to 5,999 kWh	14%	22%	28%	33%	37%	39%	40%	40%	40%	40%	40%	40%	40%	40%	40%

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Table 9-13 Occupancy: In Half the Day. Annual electricity consumption: 3,000 kWh to 3,499 kWh

		Oc	cupan	cy: In	half th	e day.	Annua	al elect	tricity	consu	mptio	n: 3,00	00 kW	h to 3,	499 k\	٧h
						Batter	y Ener	gy Stor	age Us	able C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	79%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	60%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
kWh	600 kWh to 899 kWh	53%	81%	91%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
, X	900 kWh to 1,199 kWh	45%	73%	85%	91%	93%	94%	94%	95%	95%	95%	95%	95%	95%	95%	95%
en.	1200 kWh to 1,499 kWh	40%	67%	80%	87%	90%	92%	93%	93%	94%	94%	94%	94%	94%	94%	94%
system,	1500 kWh to 1,799 kWh	36%	61%	74%	82%	87%	89%	91%	92%	92%	93%	93%	93%	93%	93%	93%
	1800 kWh to 2,099 kWh	33%	56%	69%	77%	82%	86%	88%	89%	90%	90%	90%	90%	90%	90%	90%
Ϋ́	2100 kWh to 2,399 kWh	30%	51%	63%	72%	77%	81%	84%	85%	86%	87%	87%	87%	87%	87%	87%
sola	2400 kWh to 2,699 kWh	28%	47%	59%	67%	73%	77%	79%	81%	82%	82%	82%	83%	83%	83%	83%
)S C	2700 kWh to 2,999 kWh	26%	43%	54%	62%	68%	72%	75%	76%	77%	77%	78%	78%	79%	79%	79%
from	3000 kWh to 3,299 kWh	24%	40%	51%	58%	64%	68%	70%	72%	73%	73%	74%	74%	74%	75%	75%
n Ē	3300 kWh to 3,599 kWh	23%	37%	47%	55%	60%	64%	66%	68%	69%	69%	70%	70%	70%	70%	70%
eration	3600 kWh to 3,899 kWh	22%	35%	44%	51%	57%	60%	63%	64%	65%	66%	66%	66%	67%	67%	67%
e La	3900 kWh to 4,199 kWh	21%	33%	42%	48%	53%	57%	60%	61%	62%	62%	63%	63%	63%	64%	64%
eu	4200 kWh to 4,499 kWh	20%	31%	39%	45%	50%	54%	57%	58%	59%	59%	60%	60%	60%	61%	61%
ರಾ	4500 kWh to 4,799 kWh	19%	30%	37%	43%	48%	51%	54%	56%	56%	57%	57%	58%	58%	58%	58%
Annual	4800 kWh to 5,099 kWh	18%	28%	35%	41%	46%	49%	52%	53%	54%	55%	55%	55%	56%	56%	56%
hr	5100 kWh to 5,399 kWh	17%	27%	34%	39%	44%	47%	50%	52%	52%	53%	53%	53%	53%	53%	53%
4	5400 kWh to 5,699 kWh	17%	26%	32%	37%	42%	45%	48%	50%	50%	50%	50%	50%	50%	50%	50%
	5700 kWh to 5,999 kWh	16%	25%	31%	36%	40%	44%	46%	47%	47%	47%	47%	47%	47%	47%	47%

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Table 9-14 Occupancy: In Half the Day. Annual electricity consumption: 3,500 kWh to 3,999 kWh

		Oc	cupan	cy: In	half th	e day.	Annua	al elec	tricity	consu	mptio	n: 3,50	00 kW	h to 3,	999 kV	۷h
						Batter	y Ener	gy Stor	age Us	sable C	apacity	, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	84%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	64%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
n, kWh	600 kWh to 899 kWh	57%	83%	93%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
	900 kWh to 1,199 kWh	48%	76%	87%	92%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
e.	1200 kWh to 1,499 kWh	43%	70%	83%	89%	92%	93%	94%	94%	94%	94%	94%	94%	94%	94%	94%
system,	1500 kWh to 1,799 kWh	39%	65%	77%	84%	89%	91%	93%	93%	93%	94%	94%	94%	94%	94%	94%
PV s	1800 kWh to 2,099 kWh	36%	59%	72%	79%	85%	88%	90%	91%	92%	92%	92%	93%	93%	93%	93%
_	2100 kWh to 2,399 kWh	33%	55%	66%	74%	80%	85%	87%	89%	89%	90%	90%	91%	91%	91%	91%
sola	2400 kWh to 2,699 kWh	31%	50%	61%	70%	76%	81%	84%	85%	86%	87%	88%	88%	88%	89%	89%
)S U	2700 kWh to 2,999 kWh	29%	46%	57%	65%	72%	76%	80%	81%	82%	83%	84%	84%	85%	85%	85%
from	3000 kWh to 3,299 kWh	27%	43%	53%	61%	67%	72%	75%	77%	78%	79%	80%	80%	81%	81%	81%
n Ē	3300 kWh to 3,599 kWh	25%	40%	50%	57%	63%	68%	71%	73%	74%	75%	76%	76%	77%	77%	77%
eration	3600 kWh to 3,899 kWh	24%	38%	47%	54%	60%	64%	67%	69%	71%	72%	73%	73%	73%	73%	73%
era	3900 kWh to 4,199 kWh	23%	36%	44%	51%	57%	61%	64%	66%	68%	69%	70%	70%	70%	70%	70%
en	4200 kWh to 4,499 kWh	22%	34%	42%	48%	54%	58%	61%	63%	65%	66%	67%	67%	67%	67%	67%
ರಾ	4500 kWh to 4,799 kWh	21%	32%	40%	46%	52%	56%	59%	61%	62%	63%	64%	64%	64%	64%	64%
חת	4800 kWh to 5,099 kWh	20%	31%	38%	44%	49%	53%	56%	58%	60%	61%	61%	62%	62%	62%	62%
Annual	5100 kWh to 5,399 kWh	20%	30%	36%	42%	47%	51%	54%	56%	58%	59%	59%	60%	60%	60%	60%
4	5400 kWh to 5,699 kWh	19%	29%	35%	40%	45%	49%	52%	54%	56%	57%	57%	57%	57%	57%	57%
	5700 kWh to 5,999 kWh	18%	28%	34%	39%	43%	47%	50%	53%	54%	54%	54%	54%	54%	54%	54%

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Table 9-15 Occupancy: In Half the Day. Annual electricity consumption: 4,000 kWh to 4,499 kWh

		Oc	cupan	cy: In	half th	e day.	Annua	al elec	tricity	consu	mptio	า: 4,00)0 kW	h to 4,	499 k\	Wh
						Batter	y Ener	gy Stor	age Us	sable C	apacity	, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	89%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	68%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
kWh	600 kWh to 899 kWh	61%	84%	93%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
, X	900 kWh to 1,199 kWh	52%	77%	88%	93%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
en	1200 kWh to 1,499 kWh	46%	72%	84%	90%	93%	94%	94%	95%	95%	95%	95%	95%	95%	95%	95%
system,	1500 kWh to 1,799 kWh	41%	67%	79%	86%	90%	92%	93%	94%	94%	94%	94%	94%	94%	94%	94%
	1800 kWh to 2,099 kWh	38%	62%	74%	82%	87%	90%	92%	93%	93%	93%	93%	94%	94%	94%	94%
ΡŽ	2100 kWh to 2,399 kWh	36%	58%	70%	78%	83%	87%	89%	91%	91%	92%	92%	92%	93%	93%	93%
sola	2400 kWh to 2,699 kWh	33%	54%	65%	73%	79%	84%	87%	88%	89%	90%	90%	91%	91%	91%	91%
) S	2700 kWh to 2,999 kWh	31%	50%	61%	69%	75%	80%	83%	85%	86%	87%	88%	88%	89%	89%	89%
from	3000 kWh to 3,299 kWh	29%	46%	56%	64%	71%	75%	79%	82%	83%	84%	85%	85%	85%	85%	85%
n f	3300 kWh to 3,599 kWh	28%	43%	53%	60%	67%	71%	75%	78%	80%	81%	81%	82%	82%	82%	82%
eration	3600 kWh to 3,899 kWh	26%	41%	50%	57%	63%	68%	72%	74%	76%	77%	78%	78%	78%	78%	78%
<u> </u>	3900 kWh to 4,199 kWh	25%	39%	47%	54%	60%	64%	68%	71%	73%	73%	74%	74%	75%	75%	75%
eu	4200 kWh to 4,499 kWh	24%	37%	45%	51%	57%	62%	65%	68%	69%	70%	71%	71%	72%	72%	72%
ರಾ	4500 kWh to 4,799 kWh	23%	36%	43%	49%	54%	59%	63%	65%	67%	68%	68%	69%	69%	69%	69%
Annual	4800 kWh to 5,099 kWh	22%	34%	41%	47%	52%	56%	60%	63%	64%	65%	66%	66%	67%	67%	67%
- L	5100 kWh to 5,399 kWh	22%	32%	39%	44%	50%	54%	58%	60%	62%	63%	64%	64%	65%	65%	65%
4	5400 kWh to 5,699 kWh	21%	31%	37%	43%	48%	52%	56%	58%	60%	61%	62%	63%	63%	63%	63%
	5700 kWh to 5,999 kWh	21%	30%	36%	42%	47%	51%	54%	56%	58%	59%	60%	61%	61%	61%	61%

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Occupancy Archetype: In Half the Day

Table 9-16 Occupancy: In Half the Day. Annual electricity consumption: 4,500 kWh to 4,999 kWh

	Occupancy: In half the day. Annual electricity consumption: 4,500 kWh to 4,999 kWh															
						Batter	y Ener	gy Stor	age Us	sable C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	90%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	69%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
κ K h	600 kWh to 899 kWh	62%	85%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
, X	900 kWh to 1,199 kWh	53%	79%	89%	93%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
en.	1200 kWh to 1,499 kWh	48%	74%	85%	91%	93%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%
system,	1500 kWh to 1,799 kWh	44%	69%	81%	88%	91%	93%	94%	94%	94%	95%	95%	95%	95%	95%	95%
PVs	1800 kWh to 2,099 kWh	41%	65%	77%	84%	88%	91%	93%	93%	94%	94%	94%	94%	94%	94%	94%
_	2100 kWh to 2,399 kWh	38%	60%	72%	80%	85%	89%	91%	92%	93%	93%	93%	93%	94%	94%	94%
sola	2400 kWh to 2,699 kWh	36%	56%	67%	75%	81%	85%	88%	90%	91%	92%	92%	92%	93%	93%	93%
)S C	2700 kWh to 2,999 kWh	34%	52%	63%	71%	77%	82%	85%	87%	89%	90%	90%	91%	91%	91%	91%
from	3000 kWh to 3,299 kWh	32%	49%	59%	67%	73%	78%	82%	84%	86%	87%	88%	88%	89%	89%	89%
n Ē	3300 kWh to 3,599 kWh	30%	46%	56%	63%	70%	74%	78%	81%	83%	84%	85%	86%	86%	87%	87%
eration	3600 kWh to 3,899 kWh	29%	44%	53%	60%	66%	71%	75%	78%	80%	81%	82%	83%	83%	84%	84%
e Ta	3900 kWh to 4,199 kWh	28%	41%	50%	57%	63%	68%	72%	74%	76%	78%	79%	80%	80%	81%	81%
en	4200 kWh to 4,499 kWh	26%	40%	48%	54%	60%	65%	69%	71%	73%	75%	76%	76%	77%	78%	78%
ರಾ	4500 kWh to 4,799 kWh	25%	38%	45%	51%	57%	62%	66%	68%	71%	72%	73%	74%	74%	75%	75%
Annual	4800 kWh to 5,099 kWh	24%	36%	43%	49%	55%	59%	63%	66%	68%	70%	71%	71%	72%	72%	73%
hr	5100 kWh to 5,399 kWh	24%	34%	41%	47%	52%	57%	61%	64%	66%	68%	69%	69%	69%	70%	71%
4	5400 kWh to 5,699 kWh	23%	33%	40%	45%	50%	55%	59%	61%	64%	66%	67%	67%	67%	68%	69%
	5700 kWh to 5,999 kWh	22%	32%	38%	44%	49%	53%	56%	59%	62%	64%	65%	65%	66%	66%	67%

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Occupancy Archetype: In Half the Day

Table 9-17 Occupancy: In Half the Day. Annual electricity consumption: 5,000 kWh to 5,499 kWh

	Occupancy: In half the day. Annual electricity consumption: 5,000 kWh to 5,499 kWh													Wh		
						Batter	y Ener	gy Stor	age Us	sable C	apacity	, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	92%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	71%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
kWh	600 kWh to 899 kWh	62%	85%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
, X	900 kWh to 1,199 kWh	55%	79%	90%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
en.	1200 kWh to 1,499 kWh	50%	75%	86%	92%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
system,	1500 kWh to 1,799 kWh	46%	70%	82%	89%	92%	94%	94%	95%	95%	95%	95%	95%	95%	95%	95%
PVs	1800 kWh to 2,099 kWh	43%	66%	78%	85%	89%	92%	93%	94%	94%	94%	94%	94%	94%	94%	94%
_	2100 kWh to 2,399 kWh	40%	62%	74%	81%	86%	89%	92%	93%	94%	94%	94%	94%	94%	94%	94%
sola	2400 kWh to 2,699 kWh	37%	58%	69%	77%	83%	87%	89%	91%	92%	93%	93%	93%	93%	93%	93%
) SC	2700 kWh to 2,999 kWh	35%	55%	66%	73%	79%	83%	86%	89%	90%	91%	92%	92%	92%	92%	92%
from	3000 kWh to 3,299 kWh	34%	52%	62%	70%	76%	80%	83%	86%	88%	89%	90%	90%	91%	91%	91%
n Ē	3300 kWh to 3,599 kWh	32%	49%	59%	66%	72%	76%	80%	83%	85%	86%	87%	87%	88%	88%	89%
eration	3600 kWh to 3,899 kWh	30%	46%	55%	63%	68%	73%	77%	80%	82%	83%	84%	84%	85%	86%	87%
e Ta	3900 kWh to 4,199 kWh	29%	43%	52%	59%	65%	70%	73%	76%	79%	80%	81%	82%	82%	83%	84%
eu	4200 kWh to 4,499 kWh	28%	41%	50%	57%	62%	67%	70%	73%	76%	77%	78%	79%	80%	80%	81%
ರಾ	4500 kWh to 4,799 kWh	27%	39%	47%	54%	60%	64%	68%	71%	73%	75%	76%	77%	78%	78%	79%
Annual	4800 kWh to 5,099 kWh	26%	38%	45%	52%	57%	62%	66%	69%	71%	73%	74%	75%	76%	76%	76%
, r	5100 kWh to 5,399 kWh	25%	36%	43%	49%	55%	59%	64%	67%	69%	71%	72%	73%	74%	74%	74%
4	5400 kWh to 5,699 kWh	25%	35%	42%	47%	53%	57%	61%	65%	67%	69%	70%	71%	72%	72%	72%
	5700 kWh to 5,999 kWh	24%	34%	40%	45%	50%	55%	59%	62%	65%	66%	68%	68%	69%	70%	70%

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Occupancy Archetype: In Half the Day

Table 9-18 Occupancy: In Half the Day. Annual electricity consumption: 5,500 kWh to 5,999 kWh

	Occupancy: In half the day. Annual electricity consumption: 5,500 kWh to 5,999 kWh															
						Batter	y Ener	gy Stor	age Us	able C	apacity	, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	74%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
κ K h	600 kWh to 899 kWh	66%	88%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
, X	900 kWh to 1,199 kWh	57%	81%	91%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
e.	1200 kWh to 1,499 kWh	52%	76%	87%	92%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
system,	1500 kWh to 1,799 kWh	47%	71%	83%	89%	92%	94%	94%	95%	95%	95%	95%	95%	95%	95%	95%
PV s	1800 kWh to 2,099 kWh	44%	67%	79%	86%	90%	92%	93%	94%	94%	95%	95%	95%	95%	95%	95%
_	2100 kWh to 2,399 kWh	41%	62%	74%	82%	87%	90%	92%	93%	94%	94%	94%	94%	94%	94%	94%
sola	2400 kWh to 2,699 kWh	39%	59%	70%	78%	84%	88%	90%	92%	93%	93%	94%	94%	94%	94%	94%
)S U	2700 kWh to 2,999 kWh	37%	56%	67%	75%	80%	85%	88%	90%	91%	92%	93%	93%	94%	94%	94%
from	3000 kWh to 3,299 kWh	35%	53%	64%	71%	77%	82%	85%	88%	90%	91%	91%	92%	92%	93%	93%
n Ē	3300 kWh to 3,599 kWh	33%	51%	60%	67%	73%	78%	82%	85%	87%	89%	90%	90%	91%	91%	91%
eration	3600 kWh to 3,899 kWh	32%	48%	57%	64%	70%	75%	79%	82%	84%	86%	87%	88%	88%	89%	89%
era	3900 kWh to 4,199 kWh	31%	46%	54%	61%	67%	72%	76%	79%	81%	83%	85%	86%	86%	86%	87%
en	4200 kWh to 4,499 kWh	30%	44%	52%	59%	64%	69%	73%	76%	78%	80%	82%	83%	84%	84%	85%
ರಾ	4500 kWh to 4,799 kWh	29%	42%	50%	57%	62%	67%	71%	74%	76%	78%	80%	81%	82%	82%	82%
Annual	4800 kWh to 5,099 kWh	28%	41%	48%	54%	60%	64%	68%	72%	74%	76%	78%	79%	80%	80%	80%
- Lu	5100 kWh to 5,399 kWh	27%	39%	47%	52%	57%	62%	66%	70%	72%	74%	76%	77%	78%	78%	78%
4	5400 kWh to 5,699 kWh	26%	38%	45%	50%	56%	60%	64%	68%	70%	72%	74%	75%	76%	76%	76%
	5700 kWh to 5,999 kWh	26%	37%	43%	48%	54%	59%	63%	66%	69%	71%	72%	72%	73%	74%	75%

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Tables for Occupancy Archetype: Out all Day

Table 9-19 Occupancy: Out all Day. Annual electricity consumption: 1,500 kWh to 1,999 kWh

		Оссі	upanc	y: Out	during	g the d	ay. An	nual e	lectric	ity cor	nsump	tion: 1,	.500 k	Wh to	1,999	kWh
						Batter	y Ener	gy Stoı	rage Us	able C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	55%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ر	300 kWh to 599 kWh	40%	81%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
Ī	600 kWh to 899 kWh	36%	70%	85%	91%	93%	93%	93%	93%	94%	94%	94%	94%	94%	94%	94%
ر ج	900 kWh to 1,199 kWh	29%	59%	74%	82%	86%	87%	88%	88%	88%	88%	88%	88%	88%	88%	88%
ien.	1200 kWh to 1,499 kWh	25%	52%	66%	74%	79%	81%	82%	82%	82%	83%	83%	83%	83%	83%	83%
system, kWh	1500 kWh to 1,799 kWh	22%	45%	59%	67%	72%	74%	75%	76%	76%	76%	76%	76%	76%	76%	76%
	1800 kWh to 2,099 kWh	19%	40%	52%	60%	65%	67%	68%	69%	69%	70%	70%	70%	70%	70%	70%
r PV	2100 kWh to 2,399 kWh	17%	36%	47%	54%	59%	61%	62%	63%	63%	63%	63%	64%	64%	64%	64%
<u>0</u>	2400 kWh to 2,699 kWh	15%	33%	43%	49%	53%	56%	57%	57%	58%	58%	58%	58%	58%	58%	58%
)S C	2700 kWh to 2,999 kWh	14%	30%	39%	45%	49%	51%	52%	52%	52%	52%	52%	52%	52%	52%	52%
generation from solar	3000 kWh to 3,299 kWh	13%	27%	36%	42%	45%	47%	47%	47%	47%	47%	47%	47%	47%	47%	47%
_ Ē	3300 kWh to 3,599 kWh	12%	25%	33%	39%	42%	43%	43%	43%	43%	43%	43%	43%	43%	43%	43%
ţi	3600 kWh to 3,899 kWh	11%	23%	31%	36%	39%	40%	40%	40%	40%	40%	40%	40%	40%	40%	40%
a a	3900 kWh to 4,199 kWh	11%	22%	29%	34%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%	37%
en en	4200 kWh to 4,499 kWh	10%	20%	27%	32%	34%	34%	34%	34%	34%	34%	34%	34%	34%	34%	34%
	4500 kWh to 4,799 kWh	10%	19%	25%	30%	32%	32%	32%	32%	32%	32%	32%	32%	32%	32%	32%
Annual	4800 kWh to 5,099 kWh	10%	18%	24%	28%	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%
u v	5100 kWh to 5,399 kWh	10%	17%	23%	27%	28%	28%	28%	28%	28%	28%	28%	28%	28%	28%	28%
٩	5400 kWh to 5,699 kWh	10%	17%	22%	26%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%
	5700 kWh to 5,999 kWh	10%	16%	21%	24%	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%

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Table 9-20 Occupancy: Out all Day. Annual electricity consumption: 2,000 kWh to 2,499 kWh

		Occupancy: Out during the day. Annual electricity consumption: 2,000 kWh to 2,499 kWh														
						Batter	y Ener	gy Stor	age Us	able C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	58%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
_	300 kWh to 599 kWh	43%	83%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
kWh	600 kWh to 899 kWh	38%	71%	85%	91%	93%	94%	94%	94%	94%	94%	94%	94%	94%	94%	94%
, X	900 kWh to 1,199 kWh	31%	61%	76%	84%	88%	90%	91%	92%	92%	92%	92%	92%	92%	92%	92%
en	1200 kWh to 1,499 kWh	27%	54%	68%	77%	83%	86%	88%	88%	89%	89%	89%	89%	89%	89%	89%
system,	1500 kWh to 1,799 kWh	23%	47%	61%	71%	77%	81%	83%	84%	84%	84%	84%	85%	85%	85%	85%
	1800 kWh to 2,099 kWh	21%	42%	55%	64%	71%	75%	77%	78%	78%	78%	79%	79%	79%	79%	79%
ΜŽ	2100 kWh to 2,399 kWh	19%	38%	50%	59%	65%	69%	71%	72%	72%	73%	73%	73%	73%	73%	73%
sola	2400 kWh to 2,699 kWh	17%	35%	46%	54%	60%	64%	66%	67%	67%	67%	68%	68%	68%	68%	68%
) SC	2700 kWh to 2,999 kWh	16%	32%	42%	49%	55%	59%	61%	62%	62%	63%	63%	63%	63%	63%	63%
from	3000 kWh to 3,299 kWh	15%	29%	39%	46%	51%	54%	57%	58%	58%	59%	59%	59%	59%	59%	59%
n Ē	3300 kWh to 3,599 kWh	14%	27%	36%	42%	47%	51%	53%	54%	55%	55%	55%	55%	55%	55%	55%
eration	3600 kWh to 3,899 kWh	13%	25%	33%	39%	44%	48%	50%	51%	51%	51%	51%	51%	51%	51%	51%
<u>a</u>	3900 kWh to 4,199 kWh	12%	24%	31%	37%	42%	45%	47%	47%	47%	47%	47%	47%	47%	47%	47%
en	4200 kWh to 4,499 kWh	11%	22%	29%	35%	39%	42%	44%	44%	44%	44%	44%	44%	44%	44%	44%
ರಾ	4500 kWh to 4,799 kWh	11%	21%	27%	33%	37%	40%	41%	41%	41%	41%	41%	41%	41%	41%	41%
Annual	4800 kWh to 5,099 kWh	10%	20%	26%	31%	35%	38%	39%	39%	39%	39%	39%	39%	39%	39%	39%
hr	5100 kWh to 5,399 kWh	10%	19%	25%	30%	34%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%
4	5400 kWh to 5,699 kWh	10%	18%	23%	28%	32%	34%	34%	34%	34%	34%	34%	34%	34%	34%	34%
	5700 kWh to 5,999 kWh	10%	17%	22%	27%	30%	33%	33%	33%	33%	33%	33%	33%	33%	33%	33%

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Table 9-21 Occupancy: Out all Day. Annual electricity consumption: 2,500 kWh to 2,999 kWh

		Occupancy: Out during the day. Annual electricity consumption: 2,500 kWh to 2,999 kWh														
						Batter	y Ener	gy Stor	age Us	sable C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	61%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	45%	83%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
κ K	600 kWh to 899 kWh	40%	71%	85%	91%	94%	94%	94%	94%	94%	94%	94%	94%	94%	94%	94%
, X	900 kWh to 1,199 kWh	33%	62%	77%	85%	90%	92%	93%	93%	93%	93%	93%	93%	93%	93%	93%
en.	1200 kWh to 1,499 kWh	29%	55%	70%	79%	85%	89%	90%	91%	91%	92%	92%	92%	92%	92%	92%
system,	1500 kWh to 1,799 kWh	25%	49%	63%	73%	80%	84%	87%	88%	88%	89%	89%	89%	89%	89%	89%
	1800 kWh to 2,099 kWh	22%	44%	57%	67%	74%	79%	82%	84%	84%	85%	85%	86%	86%	86%	86%
<u>a</u>	2100 kWh to 2,399 kWh	20%	40%	52%	61%	69%	74%	77%	79%	80%	80%	81%	81%	81%	81%	81%
olar	2400 kWh to 2,699 kWh	19%	36%	48%	56%	64%	69%	72%	74%	75%	76%	76%	76%	77%	77%	77%
S	2700 kWh to 2,999 kWh	17%	33%	43%	52%	59%	64%	67%	69%	70%	71%	71%	71%	72%	72%	72%
from	3000 kWh to 3,299 kWh	16%	30%	40%	48%	55%	60%	63%	65%	66%	66%	67%	67%	67%	67%	67%
n Ē	3300 kWh to 3,599 kWh	15%	28%	37%	45%	51%	56%	59%	61%	62%	63%	63%	63%	63%	63%	63%
ţi	3600 kWh to 3,899 kWh	14%	26%	35%	42%	48%	52%	55%	57%	58%	59%	60%	60%	60%	60%	60%
eration	3900 kWh to 4,199 kWh	13%	25%	33%	39%	45%	49%	52%	54%	55%	56%	57%	57%	57%	57%	57%
ene	4200 kWh to 4,499 kWh	13%	23%	31%	37%	43%	47%	49%	51%	52%	53%	54%	54%	54%	54%	54%
ರ	4500 kWh to 4,799 kWh	12%	22%	29%	35%	40%	44%	47%	49%	50%	50%	50%	50%	50%	50%	50%
nnual	4800 kWh to 5,099 kWh	11%	21%	28%	33%	38%	42%	45%	47%	47%	47%	47%	47%	47%	47%	47%
Ann	5100 kWh to 5,399 kWh	11%	20%	26%	32%	36%	40%	43%	45%	45%	45%	45%	45%	45%	45%	45%
4	5400 kWh to 5,699 kWh	10%	19%	25%	30%	35%	38%	41%	42%	42%	42%	42%	42%	42%	42%	42%
	5700 kWh to 5,999 kWh	10%	18%	24%	29%	33%	37%	39%	40%	40%	40%	40%	40%	40%	40%	40%

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Table 9-22 Occupancy: Out all Day. Annual electricity consumption: 3,000 kWh to 3,499 kWh

	Occupancy: Out during the day. Annual electricity consumption: 3,000 kWh to 3,499 kWh															
						Batter	y Ener	gy Stor	rage Us	able C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	64%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	47%	86%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
kWh	600 kWh to 899 kWh	42%	74%	87%	92%	94%	94%	94%	95%	95%	95%	95%	95%	95%	95%	95%
, X	900 kWh to 1,199 kWh	35%	64%	78%	86%	90%	92%	93%	94%	94%	94%	94%	94%	94%	94%	94%
en	1200 kWh to 1,499 kWh	30%	57%	71%	81%	86%	90%	92%	92%	92%	93%	93%	93%	93%	93%	93%
system,	1500 kWh to 1,799 kWh	27%	51%	65%	75%	82%	86%	89%	90%	91%	91%	91%	91%	92%	92%	92%
PVs	1800 kWh to 2,099 kWh	24%	46%	59%	69%	76%	81%	85%	87%	88%	88%	89%	89%	89%	89%	89%
_	2100 kWh to 2,399 kWh	22%	41%	54%	63%	71%	76%	80%	83%	84%	85%	85%	86%	86%	86%	86%
sola	2400 kWh to 2,699 kWh	20%	38%	49%	58%	65%	71%	75%	78%	80%	81%	81%	82%	82%	82%	82%
) SC	2700 kWh to 2,999 kWh	18%	35%	45%	54%	61%	66%	71%	74%	75%	77%	77%	78%	78%	78%	78%
from	3000 kWh to 3,299 kWh	17%	32%	42%	50%	57%	62%	66%	69%	71%	73%	73%	74%	74%	74%	74%
n Ē	3300 kWh to 3,599 kWh	16%	30%	39%	47%	53%	59%	63%	66%	68%	69%	70%	70%	70%	70%	70%
eration	3600 kWh to 3,899 kWh	15%	28%	36%	44%	50%	55%	60%	62%	64%	65%	66%	66%	67%	67%	67%
e La	3900 kWh to 4,199 kWh	14%	26%	34%	41%	47%	52%	56%	59%	61%	62%	63%	63%	63%	63%	63%
en	4200 kWh to 4,499 kWh	14%	24%	32%	38%	44%	50%	53%	56%	58%	59%	60%	60%	60%	60%	60%
ರಾ	4500 kWh to 4,799 kWh	13%	23%	30%	36%	42%	47%	51%	54%	55%	57%	57%	58%	58%	58%	58%
nua	4800 kWh to 5,099 kWh	12%	22%	29%	35%	40%	45%	49%	51%	53%	54%	55%	55%	56%	56%	56%
Annual	5100 kWh to 5,399 kWh	12%	21%	27%	33%	38%	43%	47%	49%	51%	52%	53%	53%	53%	53%	53%
4	5400 kWh to 5,699 kWh	11%	20%	26%	31%	37%	41%	45%	47%	49%	50%	50%	50%	50%	50%	50%
	5700 kWh to 5,999 kWh	11%	19%	25%	30%	35%	39%	43%	45%	47%	47%	47%	47%	47%	47%	47%

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Table 9-23 Occupancy: Out all Day. Annual electricity consumption: 3,500 kWh to 3,999 kWh

	Occupancy: Out during the day. Annual electricity consumption: 3,500 kWh to 3,999 kWh															
						Batter	y Ener	gy Stor	age Us	able C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	65%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	49%	91%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
 	600 kWh to 899 kWh	44%	75%	88%	93%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
, X	900 kWh to 1,199 kWh	36%	65%	79%	87%	91%	93%	94%	94%	94%	94%	94%	94%	94%	94%	94%
en	1200 kWh to 1,499 kWh	31%	58%	72%	81%	87%	90%	92%	93%	93%	93%	93%	93%	93%	93%	93%
system, kWh	1500 kWh to 1,799 kWh	28%	52%	66%	75%	82%	87%	90%	91%	92%	92%	92%	92%	92%	92%	93%
	1800 kWh to 2,099 kWh	25%	47%	60%	69%	77%	83%	86%	89%	90%	91%	91%	91%	91%	91%	91%
Ϋ́	2100 kWh to 2,399 kWh	23%	42%	54%	64%	72%	78%	82%	85%	87%	88%	89%	89%	89%	89%	90%
<u>0</u>	2400 kWh to 2,699 kWh	21%	38%	50%	59%	67%	73%	78%	81%	84%	85%	86%	86%	87%	87%	87%
)S U	2700 kWh to 2,999 kWh	19%	35%	46%	55%	62%	69%	74%	77%	80%	81%	82%	83%	83%	83%	84%
ō	3000 kWh to 3,299 kWh	18%	33%	43%	51%	58%	64%	69%	73%	76%	77%	78%	79%	79%	79%	80%
generation from solar	3300 kWh to 3,599 kWh	17%	31%	40%	48%	55%	61%	66%	69%	72%	73%	74%	75%	75%	75%	76%
tio	3600 kWh to 3,899 kWh	16%	29%	37%	45%	51%	57%	62%	66%	68%	70%	71%	71%	72%	72%	72%
e Ta	3900 kWh to 4,199 kWh	15%	27%	35%	42%	48%	54%	59%	63%	65%	66%	67%	68%	68%	68%	69%
ene	4200 kWh to 4,499 kWh	15%	26%	33%	40%	46%	51%	56%	60%	62%	63%	64%	65%	65%	66%	66%
	4500 kWh to 4,799 kWh	14%	24%	31%	37%	43%	49%	53%	57%	59%	60%	62%	62%	63%	63%	63%
nua	4800 kWh to 5,099 kWh	13%	23%	30%	36%	41%	47%	51%	54%	57%	58%	59%	60%	60%	61%	61%
Annual	5100 kWh to 5,399 kWh	12%	22%	28%	34%	40%	45%	49%	52%	55%	56%	57%	58%	58%	59%	59%
7	5400 kWh to 5,699 kWh	12%	21%	27%	32%	38%	43%	47%	50%	53%	54%	56%	56%	57%	57%	57%
	5700 kWh to 5,999 kWh	11%	20%	25%	31%	36%	41%	45%	48%	51%	53%	54%	54%	54%	54%	54%

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Table 9-24 Occupancy: Out all Day. Annual electricity consumption: 4,000 kWh to 4,499 kWh

	Occupancy: Out during the day. Annual electricity consumption: 4,000 kWh to 4,499 kWh															
						Batter	y Ener	gy Stor	age Us	able C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	66%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	49%	91%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
kWh	600 kWh to 899 kWh	45%	76%	89%	93%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
, x	900 kWh to 1,199 kWh	37%	66%	80%	87%	91%	93%	94%	94%	94%	94%	94%	94%	94%	94%	94%
e i	1200 kWh to 1,499 kWh	32%	59%	73%	82%	87%	91%	92%	93%	93%	93%	93%	93%	93%	93%	93%
system,	1500 kWh to 1,799 kWh	28%	53%	67%	76%	83%	87%	90%	92%	92%	92%	93%	93%	93%	93%	93%
PV s	1800 kWh to 2,099 kWh	26%	48%	61%	70%	78%	83%	87%	89%	91%	91%	92%	92%	92%	92%	92%
<u>ح</u>	2100 kWh to 2,399 kWh	24%	43%	55%	65%	73%	79%	83%	86%	88%	90%	91%	91%	91%	91%	91%
solar	2400 kWh to 2,699 kWh	22%	39%	50%	59%	67%	74%	79%	83%	85%	87%	88%	89%	90%	90%	90%
)S U	2700 kWh to 2,999 kWh	20%	36%	46%	55%	63%	70%	75%	79%	82%	84%	85%	86%	87%	87%	87%
from	3000 kWh to 3,299 kWh	19%	34%	44%	52%	59%	66%	71%	75%	78%	81%	82%	83%	83%	84%	84%
n f	3300 kWh to 3,599 kWh	18%	32%	41%	49%	56%	62%	67%	72%	75%	77%	78%	80%	80%	80%	81%
eration	3600 kWh to 3,899 kWh	17%	30%	39%	46%	53%	59%	64%	68%	70%	73%	75%	76%	76%	77%	77%
era	3900 kWh to 4,199 kWh	16%	28%	36%	43%	50%	55%	60%	64%	67%	69%	71%	72%	73%	74%	74%
gene	4200 kWh to 4,499 kWh	15%	26%	33%	40%	47%	52%	57%	61%	64%	66%	68%	69%	70%	71%	71%
	4500 kWh to 4,799 kWh	14%	25%	32%	38%	44%	50%	55%	58%	61%	64%	65%	67%	67%	68%	68%
Annual	4800 kWh to 5,099 kWh	14%	23%	30%	36%	42%	48%	52%	56%	59%	62%	63%	64%	65%	65%	66%
\r	5100 kWh to 5,399 kWh	13%	22%	29%	34%	40%	45%	50%	54%	57%	60%	61%	62%	63%	63%	64%
1	5400 kWh to 5,699 kWh	13%	21%	27%	33%	38%	43%	48%	52%	55%	58%	59%	60%	61%	61%	62%
	5700 kWh to 5,999 kWh	12%	20%	26%	31%	36%	41%	46%	50%	53%	56%	57%	58%	59%	60%	60%

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Table 9-25 Occupancy: Out all Day. Annual electricity consumption: 4,500 kWh to 4,999 kWh

	Occupancy: Out during the day. Annual electricity consumption: 4,500 kWh to 4,999 kWh															
						Batte	ry Ener	gy Stoi	rage Us	able C	apacity	, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	66%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	49%	91%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
kWh	600 kWh to 899 kWh	45%	76%	89%	93%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
, 3	900 kWh to 1,199 kWh	37%	66%	80%	87%	91%	93%	94%	94%	94%	94%	94%	94%	94%	94%	94%
en	1200 kWh to 1,499 kWh	32%	59%	73%	82%	88%	91%	92%	93%	93%	93%	94%	94%	94%	94%	94%
system,	1500 kWh to 1,799 kWh	28%	53%	67%	76%	83%	88%	90%	92%	93%	93%	93%	93%	93%	93%	93%
	1800 kWh to 2,099 kWh	26%	48%	61%	70%	78%	84%	87%	90%	91%	92%	92%	92%	92%	92%	92%
P.	2100 kWh to 2,399 kWh	24%	43%	55%	65%	73%	79%	83%	86%	89%	90%	91%	91%	91%	91%	91%
solai	2400 kWh to 2,699 kWh	22%	39%	51%	60%	68%	74%	79%	83%	86%	88%	90%	90%	90%	90%	90%
)S C	2700 kWh to 2,999 kWh	20%	36%	47%	56%	63%	70%	75%	79%	83%	86%	87%	88%	89%	89%	89%
from	3000 kWh to 3,299 kWh	19%	34%	44%	52%	59%	66%	71%	76%	80%	83%	85%	86%	86%	87%	87%
n Ē	3300 kWh to 3,599 kWh	18%	32%	41%	49%	56%	62%	68%	73%	77%	79%	81%	82%	84%	84%	85%
eneration	3600 kWh to 3,899 kWh	17%	30%	39%	46%	53%	59%	64%	69%	73%	76%	78%	79%	80%	81%	81%
e a	3900 kWh to 4,199 kWh	16%	28%	36%	43%	50%	56%	61%	66%	70%	73%	74%	76%	77%	78%	78%
ene	4200 kWh to 4,499 kWh	15%	26%	34%	41%	47%	53%	58%	63%	67%	70%	71%	73%	74%	75%	76%
ס	4500 kWh to 4,799 kWh	14%	25%	32%	39%	45%	51%	56%	60%	64%	67%	69%	70%	71%	72%	73%
Annual	4800 kWh to 5,099 kWh	14%	24%	31%	37%	43%	49%	53%	58%	61%	64%	67%	68%	69%	70%	70%
\nr	5100 kWh to 5,399 kWh	13%	23%	29%	35%	41%	46%	51%	56%	59%	62%	65%	66%	67%	68%	68%
4	5400 kWh to 5,699 kWh	13%	22%	28%	33%	39%	44%	49%	53%	57%	60%	63%	64%	65%	66%	66%
	5700 kWh to 5,999 kWh	12%	21%	27%	32%	37%	42%	46%	51%	56%	59%	61%	63%	64%	65%	65%

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Table 9-26 Occupancy: Out all Day. Annual electricity consumption: 5,000 kWh to 5,499 kWh

	Occupancy: Out during the day. Annual electricity consumption: 5,000 kWh to 5,499 kWh															
						Batter	y Ener	gy Stor	age Us	able C	apacit	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	66%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
ے	300 kWh to 599 kWh	49%	91%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
kWh	600 kWh to 899 kWh	45%	76%	89%	93%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
, x	900 kWh to 1,199 kWh	37%	66%	80%	87%	91%	93%	94%	94%	94%	94%	94%	94%	94%	94%	94%
en en	1200 kWh to 1,499 kWh	32%	59%	73%	82%	88%	91%	93%	93%	93%	94%	94%	94%	94%	94%	94%
system,	1500 kWh to 1,799 kWh	28%	53%	67%	76%	83%	88%	91%	92%	93%	93%	93%	93%	93%	93%	93%
	1800 kWh to 2,099 kWh	26%	48%	61%	71%	78%	84%	88%	90%	91%	92%	92%	93%	93%	93%	93%
<u> </u>	2100 kWh to 2,399 kWh	24%	43%	55%	65%	73%	79%	84%	87%	89%	91%	92%	92%	92%	92%	92%
solar	2400 kWh to 2,699 kWh	22%	39%	51%	60%	68%	75%	80%	84%	87%	89%	90%	91%	91%	92%	92%
) SC	2700 kWh to 2,999 kWh	20%	36%	47%	56%	64%	71%	76%	81%	84%	86%	88%	89%	90%	90%	91%
from	3000 kWh to 3,299 kWh	19%	35%	44%	53%	60%	66%	72%	77%	81%	83%	85%	87%	88%	88%	88%
	3300 kWh to 3,599 kWh	18%	33%	42%	49%	56%	62%	68%	73%	77%	80%	82%	84%	85%	86%	86%
tio	3600 kWh to 3,899 kWh	17%	31%	40%	46%	53%	59%	64%	69%	73%	76%	79%	81%	83%	83%	83%
eration	3900 kWh to 4,199 kWh	16%	29%	37%	43%	50%	56%	61%	66%	70%	73%	76%	78%	80%	80%	81%
gene	4200 kWh to 4,499 kWh	15%	27%	35%	41%	47%	53%	58%	63%	67%	70%	73%	75%	77%	77%	78%
	4500 kWh to 4,799 kWh	14%	26%	33%	39%	45%	51%	56%	60%	64%	68%	71%	73%	74%	75%	76%
nnual	4800 kWh to 5,099 kWh	14%	24%	31%	37%	43%	49%	53%	58%	61%	66%	69%	71%	72%	73%	74%
Anr	5100 kWh to 5,399 kWh	13%	23%	30%	36%	41%	46%	51%	56%	60%	64%	66%	68%	70%	72%	73%
4	5400 kWh to 5,699 kWh	13%	22%	28%	34%	39%	44%	49%	54%	58%	62%	65%	67%	68%	70%	71%
	5700 kWh to 5,999 kWh	12%	21%	27%	32%	37%	42%	48%	53%	58%	61%	63%	65%	66%	68%	69%

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Table 9-27 Occupancy: Out all Day. Annual electricity consumption: 5,500 kWh to 5,999 kWh

	Occupancy: Out during the day. Annual electricity consumption: 5,500 kWh to 5,999 kWh															
						Batter	y Ener	gy Stor	rage Us	able C	apacity	y, kWh				
		PV	≥1.1	≥2.1	≥3.1	≥4.1	≥5.1	≥6.1	≥7.1	≥8.1	≥9.1	≥10.1	≥11.1	≥12.1	≥13.1	≥14.1
		Only	<2.1	<3.1	<4.1	<5.1	<6.1	<7.1	<8.1	<9.1	<10.1	<11.1	<12.1	<13.1	<14.1	<15.1
	0 kWh to 299 kWh	66%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
_	300 kWh to 599 kWh	49%	91%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
kWh	600 kWh to 899 kWh	45%	76%	89%	93%	94%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
, X	900 kWh to 1,199 kWh	37%	66%	80%	87%	91%	93%	94%	94%	94%	94%	94%	94%	94%	94%	94%
en	1200 kWh to 1,499 kWh	32%	59%	73%	82%	88%	91%	93%	93%	93%	94%	94%	94%	94%	94%	94%
system,	1500 kWh to 1,799 kWh	28%	53%	67%	76%	83%	88%	91%	92%	93%	93%	93%	93%	93%	93%	93%
	1800 kWh to 2,099 kWh	26%	48%	61%	71%	78%	84%	88%	90%	91%	92%	92%	93%	93%	93%	93%
ΜŽ	2100 kWh to 2,399 kWh	24%	43%	55%	65%	73%	80%	84%	87%	89%	91%	92%	92%	92%	92%	92%
sola	2400 kWh to 2,699 kWh	22%	39%	51%	60%	68%	75%	80%	84%	87%	89%	90%	91%	91%	92%	92%
) SC	2700 kWh to 2,999 kWh	20%	36%	47%	56%	64%	71%	76%	81%	84%	86%	88%	89%	90%	90%	91%
from	3000 kWh to 3,299 kWh	19%	35%	45%	53%	60%	66%	72%	77%	81%	84%	86%	87%	88%	88%	90%
n f	3300 kWh to 3,599 kWh	18%	34%	43%	50%	56%	62%	68%	74%	78%	81%	84%	85%	86%	87%	88%
eneration	3600 kWh to 3,899 kWh	17%	32%	41%	47%	53%	59%	65%	70%	75%	78%	81%	83%	84%	85%	85%
<u> </u>	3900 kWh to 4,199 kWh	16%	31%	38%	44%	50%	56%	62%	67%	72%	76%	79%	81%	82%	82%	83%
ene	4200 kWh to 4,499 kWh	15%	29%	36%	42%	48%	54%	59%	64%	69%	73%	76%	78%	80%	80%	81%
ರಾ	4500 kWh to 4,799 kWh	15%	27%	34%	40%	46%	52%	57%	62%	66%	70%	73%	76%	77%	78%	79%
La	4800 kWh to 5,099 kWh	14%	25%	32%	38%	44%	49%	54%	59%	63%	67%	70%	73%	76%	77%	78%
Annual	5100 kWh to 5,399 kWh	13%	24%	30%	36%	42%	47%	52%	57%	61%	64%	68%	71%	74%	75%	76%
٩	5400 kWh to 5,699 kWh	13%	22%	29%	34%	39%	45%	49%	54%	58%	62%	65%	69%	71%	73%	74%
	5700 kWh to 5,999 kWh	12%	21%	27%	32%	37%	43%	48%	53%	58%	61%	63%	65%	68%	70%	72%

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10 PUBLICATIONS FOR REFERENCE & FURTHER READING

- 10.1 Further reading material is provided so MCS Contractors know which documents have been used as a basis for the development of this GN so they are able to investigate further research topics if they need to do so.
- 10.2 It is not a scheme requirement for MCS Contractors to own or have immediate access to the documents referenced unless this GN does not adequately cover off the aspects required.
- 10.3 The following references provide details of the underlying model used to develop this guidance note for determining self-consumption from solar PV installations
 - Leicester, P.A., Rowley, P.N. and Goodier, C.I., (2016). Probabilistic analysis of solar photovoltaic self-consumption using Bayesian network models. IET Renewable Power Generation, 10(4), pp.448-455. DOI: 10.1049/iet-rpg.2015.0360.
 - Leicester, P., Goodier, C. and Rowley, P., 2015. Evaluating self-consumption for domestic solar PV: simulation using highly resolved generation and demand data for varying occupant archetypes. IN: Proceedings of 2015 11th Photovoltaic Science, Applications and Technology conference (PVSAT-11), Leeds, Great Britain, 15-17 April 2015, pp.89-92.
 - McKenna, E., and Thomson, M. 2016. High-resolution stochastic integrated thermal-electrical domestic demand model. Applied Energy, 165:445
 - LOUGHBOROUGH UNIVERSITY, CREST Demand Model. Available at: http://www.lboro.ac.uk/research/crest/demand-model/
- 10.4 The following documents provide information on MCS standards for solar PV installations.
 - MCS, Requirements of MCS Contractors Undertaking the Supply, Design, Installation, Set to Work
 Commissioning and Handover of Solar Photovoltaic (PV) Microgeneration Systems, MIS 3002, Issue 3.3

 Available at: www.mcscertified.com
 - MCS, Guide to the Installation of Photovoltaic Systems, 2012 (MCS/ECA publication: ISBN 978-0-9574827-0-8- Hard Copy / ISBN 978-0-9574827-1-5- Electronic PDF)

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11 APPENDIX

11.1 Issue Record

Document Number	Authors	Details
DRAFT for comment January 2019	Mrs Chris Coonick BRE National Solar Centre Dr Andrew Crossland CEng Advance Further Energy Ltd. Dr Philip Leicester Loughborough University Mr Cliff Willson Advance Further Energy Ltd.	Draft version of GN document issued for comment
Issue 1.0 August 2019	Mrs Chris Coonick BRE National Solar Centre Dr Andrew Crossland CEng Advance Further Energy Ltd. Dr Philip Leicester Loughborough University Mr Cliff Willson Advance Further Energy Ltd.	First GN issued to MCS for publication reflecting consultation process Funding for subsequent GN development has been sought

11.2 Contributing organisations

The following organisations have been directly involved in producing this GN

- Advance Further Energy Ltd. (AFE)
- Building Research Establishment (BRE) National Solar Centre (NSC)
- Centre for Renewable Energy Systems Technology (CREST), Loughborough University
- Bombus Energy Solutions Ltd.

The following organisations have provided support to the GN

• Durham Energy Institute (DEI), Durham University

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• National Energy Foundation (NEF)

We are grateful to the following organisation for the provision of empirical data for model validation

- Oxford University
- Together Housing

11.3 Updating the Guidance Note

In order that the GN remains relevant it will be updated commensurate with technological advances, such as more efficient appliances, increased battery round-trip efficiencies etc., which impact on the self-consumption estimates.

At the time of writing, the modelling used to develop this GN cannot credibly be used to assess scenarios outside the scope of this document.

It is anticipated that later versions of the GN will be developed to address:

- Electric vehicles and electric heating
- Guidance on the impact of alternative solar PV configurations such as multiple orientation arrays on self-consumption. Please note that at present no adjustments can be made when using the GN to consider different solar configurations other than calculation of the annual electrical generation.
- Expansion of the GN to consider larger PV generation and electrical demand scenarios.
- Incorporation of further empirical data to support revisions to the values contained in this GN.

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